NO. OF COPIES RECEIVED		<b>√</b>	
		CONSERVATION COMMIS, , ,	Form C-104
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS, JA	Supersedes Old C-104 and C-116
SANTA FE	REQUES	FOR ALLOWABLE	Effective 1-1-65
FILE		AND	CAC
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		UCT 21	0 PN '65
OIL			" " " " " " " " " " " " " " " " " " "
TRANSPORTER GAS			
OPERATOR		,	
PROPATION OFFICE			
Operator	- All Commonst	,	
Tennec	o Oil Company		
Address			
	31, Midland, Texas	(0) (0)	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:	Change name of	lease from V.H. Justis
Recompletion	Oil Dry (	Gas	
	Casinghead Gas Cond	lensate	
Change in Ownership			
If change of ownership give name and address of previous owner	ne		
i. DESCRIPTION OF WELL A	ND LEASE	t- Indian Formation	Kind of Lease
Lease Name	Well No. 1 col .	Name, Including Formation	State, Federal or Fee Fee
Justis A Gas		Talmat-Gas	2,410, 1, 246, 41, 51, 100
Location			
	90 Feet From The north L	read 330 Feet From	n The
Unit Letter D ; 9	Feet From The 1101 0.11 L	The unu	
	05.6	37-E , NMPM, I.ea	County
Line of Section 20	, Township25-S Range	51-E / 100 10 CG	
L DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL O	AS	roved copy of this form is to be sent)
Name of Authorized Transporter o	f Oil or Condensate X	*******	
Shell Pipe Line C	lompany .	Box 1910, Midland, To	exastroyed copy of this form is to be sent)
Name of Authorized Transporter of	f Casinghead Gas or Dry Gas X	Address (Give address to which appl	roved copy of this form is to be come,
None - Gas well s			
None - Gas Well b	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
If well produces oil or liquids,	Ont	1	
give location of tanks.			
If this production is commingle	d with that from any other lease or poo	i, give commingling order number:	
V. COMPLETION DATA	•		Plug Back 'Same Res'v. Diff. Res'v
	Oil Well Gas Well	New Well Workover Deepen	Play Back
Designate Type of Comp	letion = (X)		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Comprision		
·		Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	100 011/343 F47	
			Depth Casing Shoe
Perforations			Depth Guarity Shoe
1. et tot ditons			
	THRING CASING A	ND CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LUBING SIZE		
	TOD ALLOWADIE /Tast must h	e after recovery of total volume of load o	oil and must be equal to or exceed top allow
V. TEST DATA AND REQUES	able for this	depth or be for full 24 hours)	
OIL WELL		Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tank	5 755		
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Guoring , 1000m2	1
			Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
_			
GAS WELL	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	-	
		G-to-Description	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	
		OIL CONSER'	VATION COMMISSION
VI. CERTIFICATE OF COMPI	TANCE	0.2 00	

(TITL)

I hereby certify that the rules and regulacions of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lhouse	rel	R.L. Leggeti
 18/2/9	ture)	
Diatriat Offi	Ca Gume	mri sor

(Title)

(Date)

October 18, 1965

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.