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| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
*Supersedes Old C-104 and C-110*
Effective 1-1-65

**I.**

Operator
Bettis, Boyle & Stovall

Address
Box 119 Graham, Texas 76046

Reason(s) for filing *(Check proper box)*

| | | | |
|---|---|---|---|
| New Well | ☐ | Change in Transporter of: | |
| Recompletion | ☐ | Oil | ☐ |
| Change in Ownership | ☒ | Casinghead Gas | ☐ |

Other (Please explain)
Effective 1-1-

If change of ownership give name and address of previous owner James Oil Company Box 1831 Midland, Texas

**II. DESCRIPTION OF WELL AND LEASE**

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
|---|---|---|---|---|
| D. L. Justis C | 5 | Jalmat Tates GB, Penrose | State, Federal or Fee Fed | |

Location
Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West

Line of Section 28 Township 25S Range 37E NMPM Lea County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil ☒ or Condensate
Shell Pipe Line Company — Box 1910 Midland, Texas
(Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas
El Paso Natural Gas Company — Box 1492 Eunice, New Mexico
(Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit C Sec. 28 Twp. 25S Rge. 37E When? Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

| Designate Type of Completion – (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Resv. | Diff. Resv. |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

| | | | |
|---|---|---|---|
| Date Spudded | Date Compl. Ready to Prod. | | P.B.T.D. |
| Elevations *(DF, RKB, RT, GR, etc.,* | Name of Prod. Form. | | Tubing Depth |
| Perforations | | | Depth Casing Shoe |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |

**V. TEST DATA AND REQUEST FOR ALLOWABLE**
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

**OIL WELL**

| | | | |
|---|---|---|---|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

**GAS WELL**

| | | | |
|---|---|---|---|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method *(pitot, back pr.)* | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. L. Justis
*(Signature)*

Agent
*(Title)*

October 26, 1970
*(Date)*

OIL CONSERVATION COMMISSION

APPROVED , 19

BY John W. Runyan

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, it must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply