

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Oct 20 1 05 PM '65

DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OPERATOR  
PRORATION OFFICE

I. TRANSPORTER  
Tenneco Oil Company  
Address  
Box 1031, Midland, Texas  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Change name of lease from B.M. Justis  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
B.M. Justis C  
Well No. Pool Name, Including Formation  
5 Jalmar, Y. Br. Cons.  
Kind of Lease  
State, Federal or Fee Fee  
Location  
Unit Letter C 370 Feet From The north Line and 1670 Feet From The west  
Line of Section 20 Township 25S Range 37-E Twp. 16E County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Shell Pipe Line Company  
Address (Give address to which approved copy of this form is to be sent)  
Box 1912, Midland, Texas  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
El Paso Natural Gas Company  
Address (Give address to which approved copy of this form is to be sent)  
Box 1384, Dal., New Mexico  
If well produces oil or liquids, give location of tanks.  
Unit Sec. Twp. Rge. Is gas actually connected? When  
C 20 25-S 37E YES unknown  
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'y. Diff. Res'y.  
Date Spudded Date Compl. Ready to Prod. Total Depth F.B.T.D.  
Pool Name of Producing Formation Top Oil/Gas Pay Tying Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tying Pressure Casing Pressure Casing Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Oil-MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tying Pressure Casing Pressure Casing Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
R.L. Lescott  
(Signature)  
District Office Supervisor  
(Title)  
October 18, 1965  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED  
BY  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.  
Separate forms C-104 must be filed for each pool in multiply completed wells.