

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY LEONARD OIL COMPANY - P.O. BOX 400- ROSWELL, NEW MEXICO
(Address)

LEASE B.M. JUSTIS WELL NO. 5 UNIT C S 20 T 25S R 37E
DATE WORK PERFORMED 10/1-11/6/1962 POOL JALMAT

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

10/1-11/6 Pulled tubing, ran PDC log. Perf. 2911-26, 2938-46 & 2954-64. Set retrievable bridge plug @2985'. Set tubing @2980'. Acidized perfs with 2000 gals. Ran rods & tested, 6 BOPD after recovering flush oil & acid water. Pulled rods & treated w/23,000 gal refined oil, 30,000# sand & 16 ton CO₂. Well flowed back approximately 56 barrels and died. Ran pump and rods & pumped back most of load oil. Pulled rods. Retrieved bridge plug and ran tubing to 3250'. Ran pump & rods and commenced pumping from open hole & perfs.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3095 TD 3370 PBD - Prod. Int. 2911- TD Compl Date 7/26/53
Tbng. Dia 2 3/8 Tbng Depth 3250 Oil String Dia 5 1/2 Oil String Depth 3265
Perf Interval (s) 2911-26; 2938-46; 2954-64
Open Hole Interval 3265-3370 Producing Formation (s) Seven Rivers

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	Well was dead	11-20-62
Oil Production, bbls. per day		38
Gas Production, Mcf per day		18.24
Water Production, bbls. per day		Tr.
Gas-Oil Ratio, cu. ft. per bbl.		480
Gas Well Potential, Mcf per day		
Witnessed by <u>John Martin</u>	Leonard Oil Company (Company)	

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Position General Manager
Company LEONARD OIL COMPANY