Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. TO TRANSPORT OIL AND NATURAL GAS			
Operator Bettis, Boyle & Stoval	11	Weil A	PI No.
Address			
	am, TX 76450	817-549-0780	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion Oil Dry Gas CAS TRANSPORTER FFFFCTIVE 13/1/03			
Change in Operator Catangnead Gas [A] Condensate [L]			
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL AND LEASE			
Lease Name B. M. Justis A	Well No.   Pool Name, Includin 6   Jalmat, Tansil		CLease FEE Lease No. Federal or Fee N/A
Location  Unit Letter	: 2310 Feet From The	N Line and 330. For	et From TheE_Line
Section 20 Township 25S Range 37E , NMPM, Lea County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
Shell Pipeline Company  P. O. Box 2648, Houston, TX 77252  Name of Authorized Transporter of Casinghead Gas  Or Dry Gas  Address (Give address to which approved copy of this form is to be sen			
Sid Richardson Carbon	₹ Gasoline Company	201 Main Street, Ft. Worth, TX 76102	
If well produces oil or liquids, give location of tanks.	H 20 25S 37E		? nknown
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA SID RICHARDSON GASOLINE CO Eff. 6775			
Designate Type of Completion -	Oil Well Gas Well	New Well   Workover   Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	[ [	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD	I
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1.
	TO TO THE OWN BY TO		
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, e	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Water - Bbls.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Duis.	<b>03-</b> 01
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.		Date ApprovedJAN 0 7 '92	
dim Ligan		CIGNIST BY JURRY SEXTON	
Signature Kim Ligon	Production Analyst	By ORIGINAL STRICT I SU	PERVISOR .
Printed Name  January 3, 1992  Bate  Telephone No.  Title  FOR RECORD ONLY  Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.