NO. OF COPIES RECI	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-119
	FILE		AND	Effective 1-1-65
	u.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS UET ZII
	LAND OFFICE	OCT Zb 37	7M 763	04 PM 20
	TRANSPORTER GAS			AS OCT. 20 1 04 PN 6
	OPERATOR	·		
1.	PRORATION OFFICE			
	Operator	di Company	,	
		il Company		
		Midland, Texas	Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:	- '	ease from B.M. Justis
	New Well	Oil Dry Go		ease from b.M. ousuls
	Recompletion  Change in Ownership	Casinghead Gas Conde	<del></del>	· · · · · · · · · · · · · · · · · · ·
	Change in Ownership			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE	to the Property	Kind of Lease
	Lease Name	Well No. Pool No	me, Including Formation	State, Federal or Fee Fee
	B. M. Justis H	6 Jalm	nat, Y. Sr. Tans.	ree
	Unit Letter H ; 231	O Feet From The north Lir	ne and 330 Feet From 7	The east
	Line of Section 20 , Tov	waship 25-s Range 3	37E , NMPM, Lea	County
	DESCRIPTION OF TRANSPORT	TER OF OIL AND NATURAL GA	4S	
III.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)
	Shell Pine Line Comp	anv	Box 1910, Midland, T	exas
	Name of Authorized Transporter of Cas	singhead Gas 🛣 or Dry Gas 🗔	Address (Give address to which approx	ved copy of this form is to be sent;
	El Paso Natural Cas	Company	Box 1384, Jal, New M	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	unknown
		th that from any other lease or pool,		
	COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.
- • •	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plag Sacr
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compt. Ready to Frod.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	P601			
	Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe
•			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE .	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		OT AT TOWARD TO TOWARD	after recovery of total volume of load oil	and must be equal to or exceed top allow
V.	TEST DATA AND REQUEST F	able for this d	lepth or be for full 24 hours)	·
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Chicks 6125
	Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas - MCF
	Actual Prod. During Test	·		
		•		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D		Casing Pressure	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure		
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION	
- =				. 19
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	9
		with and that the information given e best of my knowledge and belief.		any
	.5	$\wedge$	# TIT /5	
				nameliance with BIII F 1104.

District Office Supervisor (Title)

October 18, 1965 (Date)

This form is to be filed in compliance with RUL

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.