	NO. OF COPIES RECEIVED						
	DISTRIBUTION	NEW		ONSERVATION COMMIS	35. ₋ iN	Form C-104 Supersedes Old C-104 (and Call
	SANTA FE		REQUEST I	FOR ALLOWABLE		Effective 1-1-65	2MG C-110
	U.S.G.S.	ALITHODIZA	TION TO TOA	AND NSPORT OIL AND N	ATHRAL GA	۸ς	
	LAND OFFICE	AUTHURIZA	TION TO TRA	NSPORT OIL AND N	Det II		
	IRANSPORTER OIL				- 11 10	24 All 165	
	GAS						
	OPERATOR						
I.	PRORATION OFFICE Operator						
	Tenneco Oil Company Address						
	P.O. Box 1031, Midland, Texas Reason(s) for filing (Check proper box) Charge in Transporter of:						
	New Well	Change in Transp Oil	porter of: Dry Gas	, [
	Recompletion Change in Ownership X	Casinghead Gas	Condens	·==	e 10-1-65	j	•
	Change in Change						
	If change of ownership give name Leonard Oil Company, 10th Floor, Security Life Bldg., Roswell, N.M.						
II.	DESCRIPTION OF WELL AND I	LEASE	Vell No. Pool Nam	ne, Including Formation		Kind of Lease	
	B. M. Justis		. !	at, Y. Sr. Tans		State, Federal or Fee Fee	e
	Location						
Unit Letter H ; 2310 Feet From The North Line and 330 Feet From The East							
		0F G	Range 3	7-F	Lea		County
	Line of Section 20 , Tow	mship 25 S	Range 3	(-E , NMPM,	100		20am7
111	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Name of Authorized Transporter of Oil	or Condense	zte 📄	Address (Give adaress to	which approve	ed copy of this form is to be sen	it)
	Ducar rape price company			BOX 1910 Midland, Texas Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas A or Dry Gas El Paso Natural Gas Company			Box 1384 Jal, New Mexico			
	Unit Sec. Twp. Rge. Is gas actuall				1? When		
	If well produces oil or liquids, give location of tanks.	1 - 1	25S 37E	Yes	Ţ	Jnknown	
	If this production is commingled wit			give commingling order	number:		
IV.	COMPLETION DATA	Oil Well		New Well Workover	Deepen	Plug Back Same Res'v. Diff	f. Res'v.
	Designate Type of Completio		Gds well	New went	1 1		
	Date Spudded	Date Compl. Ready to	Prod.	Total Depth	_ 	P.B.T.D.	
	Sale opanie						
	Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
						Depth Casing Shoe	
	Perforations						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE			DEPTH SE		SACKS CEMENT	
					. <u>.</u>		
	THE PART AND DECLIEST EA	OP ATTOWARIE	(Test must be at	ter recovery of total volum	ne of load oil a	nd must be equal to or exceed t	op allow-
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow,	, pump, gas lift	, etc.)	
		Tubing Pressure		Casing Pressure		Choke Size	
	Length of Test	Tubing Pressure		Cushing I records			
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		Gas-MCF	
				<u> </u>			
	GAS WELL	·		Bbls. Condensate/MMCF		Gravity of Condensate	
	Actual Prod. Test-MCF/D	Prod. Test-MCF/D Length of Test		Bots. Condensate/MMCF			
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size	
	reguld Meriod (hand) ages his						
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
				APPROVED			
	I hereby certify that the rules and i	ereby certify that the rules and regulations of the Oil Conservation			\	, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. R. L. Leggett						
				TITLE			
				This form is to be filed in compliance with RULE 1104.			
				If this is a request for allowable for a newly drilled or deepened			
	(Signature)			Il well this form must be accompanied by a labulation of the deviation			
	District Office Sun	tests taken on the well in accordance with RULE 111.					

District Office Supervisor

October 1, 1965

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.