Submir 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 63444

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

		JSPORT OIL	AND NATHRA						
	Well A			JINo.					
11 .					J				
am, TX	76450								
			Other (Pleas	explain)					
0.1	·	. —							
			GAS TRA	NSPOR	TER EI	FECTIVE	11/1/9	ן	
Calabara		30			-				
								 ;	
AND LE	ASE	Dool Name Includ	ing Formation		Kind c	Viese EEE	- L	ease No.	
	· · · · · · · · · · · · · · · · · · ·	<u></u>							
_ :	990	Feet From The	N Line and	1980	Fo	et From The _	<u> </u>	Line	
p 25S		Range 37E	, NMPM,	Lea				County	
SPORTE	R OF OII	L AND NATU	IRAL GAS						
			Address (Give address					nt)	
Shell Pipeline Company "									
			201 Main St	201 Main Street, Ft. Worth, TX 76102				2	
Unit	Sec.	Twp. Rge.				7			
from any oth	·		ling order number:						
					····				
- (X)	Oil Well	Gas Well	New Well Workd	ver	Deepen	Plug Back 	Same Res'v	Diff Res'v	
	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Name of P	roducing For	mation	Top Oil/Gas Pay			Tubing Depth			
			.1		-	Depth Casing	Shoe		
	TUBING. (CASING AND	CEMENTING RE	CORD		!			
			DEPTH SET			SACKS CEMENT			
 									
ST FOR A	ALLOWA	BLE	1			1			
							or full 24 hou	rs.)	
Date of Te	st		Producing Method (Fi	ож, ритр,	gas lift, e	tc.)			
Tuhing Pri	eksure		Casing Pressure			Choke Size		-	
l some in									
			Water - Bbis.	Water - Bbis.			Gas- MCF		
Oil - Bbls.	•								
Oil - Bbls.	· 							÷.	
Oil - Bbls.	·		Bbls. Condensate/MIV	CF		Gravity of C	ondensate		
Length of	·	n)	Bbls. Condensate/MM., Casing Pressure (Shut			Gravity of C	ondensate		
Length of	Test		,				ondensale		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.