

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

APPROPRIATE FIELD OFFICE
COUNTY LOCATION
SANTA FE
MILE
O.S.G.S.
LAND OFFICE
TRANSPORTER
GAS
OPERATOR
PROPORTION OFFICE

Tenneco Oil Company

P.O. Box 1031, Midland, Texas

Reasons for filing (check proper box)

New Well ☐ Change in Transporter of:
Refracting Interest ☐ Oil ☐ Dry Gas ☐
Transportation ☒ Casinghead Gas ☐ Condensate ☐

Other (please explain)

Effective 10-1-65

If change of ownership give name and address of previous owner Leonard Oil Company, 10th Floor Security Life Bldg., Roswell, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Well Name B. M. Justis Well No. 3 Pool Name, including formation Jalmat, Y. SR. Tens. Kind of Lease State, Federal or Fee Fee
Location Unit Letter B 990 Feet From The North Line and 1980 Feet From The East
Line of Section 20 Township 25-S Range 37-E Section 124 Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Company Box 1010, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company Box 1384, Jol. New Mexico
If well produces oil or liquids, give location of tanks Unit B Sec. 20 Twp. 25S Rgn. 37E Is gas actually condensed? yes When unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Comp. Ready to Prod. Total Depth 1980
Pool Name of Producing Formation Top Oil/Gas Pay Trueing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE ON WELL

(Test must be after recovery of test - time of leak off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Casing Size
Action from Testing Test Oil - Bbls. Water - Bbls. Gas - MCF
GAS WELL
Action from Test - MCF/D Length of Test Bbls. Condensate - MCF Gravity of Condensate
Testing Method (Pump, back pr.) Tubing Pressure Casing Pressure Casing Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED _____, 1965

BY _____

TITLE _____

This form must be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out sections I, II, III, and VI only for changes of owner, well name, number, or transporter for other such change of conditions.

Separate Forms O-104 must be filed for each pool in multiple completions.

District Office Supervisor

October 1, 1965

(Signature)

(Title)

(Date)

A. L. Leggett