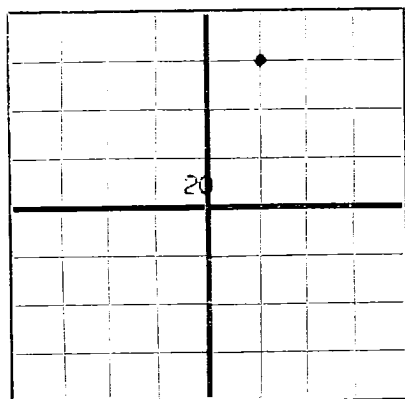


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
SPECIAL

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Leonard Oil Company

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Box 872, Roswell, New Mexico

B. M. Justis Company or Operator 7 6-25-1919 Address 258
Well No. 373 in 1920 of Sec. 20, T. 1N, R. 9E, N. M. P. M. Lease Langille-Hettix
Field, Section 20 County.
Well is 995 feet south of the North line and 1920 feet west of the East line of.
If State land the oil and gas lease is No. 373 Assignment No. 1919, New Mexico
If patented land the owner is Address.
If Government land the permittee is Leonard Oil Company Address Roswell, New Mexico
The Lessee is March 17 1919 Address April 11 1919
Drilling commenced March 17 1919 Drilling was completed April 11 1919
Name of drilling contractor Boach & Shepard Address Artesia, New Mexico
Elevation above sea level at top of casing 3081 feet.
The information given is to be kept confidential until 1919.

OIL SANDS OR ZONES

No. 1, from 3090 to 3095 No. 4, from 3095 to 3095
No. 2, from 3095 to 3095 No. 5, from 3095 to 3095
No. 3, from 3095 to 3095 No. 6, from 3095 to 3095

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Formation packer set at 1124'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from surface feet to 3025 feet, and from 3025 feet to 3380 feet
Cable tools were used from surface feet to 3025 feet, and from 3025 feet to 3380 feet

PRODUCTION

Put to producing April 11 1919
The production of the first 24 hours was 11 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

G. M. Roach Driller F. J. Sherman Driller
B. J. Shepard Driller H. J. Barker Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this April 11 1919
day of April 1919
Name Emmett D. White

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
	01 TOTAL THICKNESS --- 3003'		
3023	3070	0	Line
3030	3048	18	Line
3048	3065	17	Line
3065	3078	13	Sandy lime (Correction on test line 3065-3070)
3078	3095	17	Sandy lime (Increase in gas from 3074-3090)
3095	3102	7	Line
3102	3118	16	Line
3118	3139	21	Line
3139	3151	12	Line
3151	3181	30	Line
3181	3201	20	Line
3201	3205	04	Line
3205	3247	00	Line
3247	3262	15	Sandy lime
3262	3280	18	Green lime
3280	3290	10	Green sandy lime
3290	3310	20	Sandy lime
3310	3336	26	Line
3336	3344	08	Sandy lime
3344	3350	06	Line (SLM-corrected, 3350 = 3347)
3347	3353	06	Line
3353	3362	09	Line
3362	3376	14	Sand
3376	3380	04	Line