Form C-103 (Revised 3-55)

## NEW MEXICO CIL CONSERVATION COUNTSSION MISCELLANEOUS REPORTS ON WELLS - (1)

(Submit to appropriate District Office as per Communistion Rule 1106)

		OMPANY	i. Un	- Rosy			TTOO	
		(Addres	s)					
LEASE V.H. JUSTIS	WELL	NO. 2	_UNIT D	<sub>S</sub> 20	Т	25 <b>\$</b>	R	37 <b>E</b>
DATE WORK PERFO				Jalmat				
This is a Report of:	(Check approp:	riate bloc	k)	frauts of	Test	of Ca	sing	Shut-off
Beginning D	rilling Operatio	ons	X	I - cedial	Work			
Pluggarg				( Agr				
Detailed account of w	vork done, natu	re and qu	antity of m	. o rials u	sed a	and res	sults	obtaine
Treated	rods and tribing. W/30,000 cals r retreived BP a	efined oil	L & 45,000;	∦ 20 <b>-</b> 40 <b>sa</b>	nd.	After :	10 <b>00</b> V	ering
FILL IN BELOW FO	R REMEDIAL V	WORK RE	PORTS OF					<del></del>
Original Well Data								
エンエコ さのづき マコ	n 2007 - 11 p.m.	ਪਹਿਲਤਾਂ ਜ	3 . 3 . 7 .	1. <u>_</u> 도전까다	<i>C</i>	I Dat	_ 1	o/5/53
DF Elev. 30% T	D_3335 PBD_	NONE F	Prod. Int.	Ø <b>−</b> 3005	Coni	pl Date	e 1	2/7/53
Thing, Dia 2 3/8 Th	ng Depth 321	NONE F	Prod. Int tring Dia	3 -3005 - 20 O	_Coni il Str	pl Date	e pth	2/7/53 3256
Tbng, Dia 2 3/3 Tb Perf Interval (s,	ng Depth 321 30115-93	.0 Oil S	tring Dia	0	il Str	pl Date	e <u>1</u> pth_	2/7/53 3256
Thing, Dia 2 3/8 Th	ng Depth 321 8075-93	.0 Oil S	Prod. Int tring Dia	0	Coni il Str <b>S</b> R	pl Date	e1 pth	2/7/53 3256
Tbng, Dia 2 3/3 Tb Perf Interval (s,	ng Depth 321 9077-93 325 <b>6-</b> 3335 P	.0 Oil S	tring Dia	0	il Str SR	ing De	e 1 pth_	3256
Tbng. Dia 2 3/3 Tb Perf Interval (s) 3 Open Hole Interval	ng Depth 321 9077-93 325 <b>6-</b> 3335 P	.0 Oil S	tring Dia	0	il Str SR RE	ang De	pth_	3256  R
Tbng. Dia 2 3/8 Tb Perf Interval (s, s) Open Hole Interval RESULTS OF WORK	ng Depth 321 3076-93 325 <b>6-</b> 3335 P OVER	.0 Oil S	tring Dia	BEFOR	il Str SR RE	ang De	pth_	3256  R
Thing. Dia 2 3/8 The Perf Interval (s, 3) Open Hole Interval RESULTS OF WORK Date of Test	ng Depth 321 3076-93 325 <b>6-</b> 3335 P OVER	.0 Oil S	tring Dia	BEFOR 1/15/59	il Str SR RE	ang De	pth	3256  R
Thing. Dia 2 3/8 The Perf Interval (s, s) Open Hole Interval RESULTS OF WORK Date of Test Oil Production, bbls	ng Depth 321 3076-93 325 <b>6-</b> 3335 P OVER per day	.0 Oil S	tring Dia	BEFOR 1/15/59	il Str SR RE	ang De	Pth	3256 R
Thing. Dia 2 3/8 The Perf Interval (s) Some Hole Interval RESULTS OF WORK Date of Test Oil Production, bbls Gas Production, Mcf.	ng Depth 321 3077-93 325 <b>6-</b> 3335 P OVER per day per day bls. per day	.0 Oil S	tring Dia	BEFOR  1/15/59  13.31  -3  Tel.	SR SE	A:	pth	3256 R
Thing. Dia 2 3/8 The Perf Interval (s) 3 Open Hole Interval  RESULTS OF WORK  Date of Test Oil Production, bbls  Gas Production, Mcf.  Water Production, b	ng Depth 321 3076-93 325 <b>6-</b> 3335 P OVER  per day per day bls. per day t. per bbl.	.0 Oil S	tring Dia	BEFOR  1/15/59  13.31	SR SE	A:	Pth	3256 R
Thing. Dia 2 3/8 The Perf Interval (s) 3 Open Hole Interval  RESULTS OF WORK  Date of Test Oil Production, bbls  Gas Production, Mcf.  Water Production, b  Gas Oil Ratio, cu. f	ng Depth 321 3076-93 325 <b>6-</b> 3335 P OVER  per day per day bls. per day t. per bbl.	.0 Oil S	tring Dia	BEFOR  1/15/59  13.31  -3  Tel.	SR SE	A:	pth	3256 R
Thing. Dia 2 3/8 The Perf Interval (s, s) Open Hole Interval  RESULTS OF WORK  Date of Test Oil Production, bbls Gas Production, Mcf Water Production, b Gas Oil Ratio, cu. f Gas Well Potential,	ng Depth 321 3076-93 325 <b>6-</b> 3335 P OVER  per day per day bls. per day t. per bbl.	Oil S	formation	8EFOF 1/15/59 13.31 	SR SE	A. A	pth	3256 R
Thing. Dia 2 3/8 The Perf Interval (s, s) Open Hole Interval  RESULTS OF WORK  Date of Test Oil Production, bbls Gas Production, Mcf Water Production, b Gas Oil Ratio, cu. f Gas Well Potential,	ng Depth 321 3077-93 3256-3335 P OVER  per day bls. per day t. per bbl. Mef per day	Oil S roducing	Formarco	8EFOR  1/15/59  13.31	SR SE (Comme inf	All	pth	3256  R 9
Tbng. Dia 2 3/8 Tb Perf Interval (s) Open Hole Interval  RESULTS OF WORK  Date of Test Oil Production, bbls Gas Production, Mcf Water Production, b Gas Oil Ratio, cu. f Gas Well Potential, Witnessed by	ng Depth 321 3077-93 3256-3335 P OVER  per day bls. per day t. per bbl. Mef per day	Oil S roducing	Formarco	8EFOR  1/15/59  13.31	SR CE (Come inf plete	And	pth	3256  R 9
Tbng. Dia 2 3/8 Tb Perf Interval (s, s) Open Hole Interval  RESULTS OF WORK  Date of Test Oil Production, bbls Gas Production, Mcf Water Production, b Gas Oil Ratio, cu. f Gas Well Potential, Witnessed by  OIL CONSERVA	ng Depth 321 3077-93 3256-3335 P OVER  per day bls. per day t. per bbl. Mef per day	Oil S  roducing  SION ab  m  Na	Formarco	BEFOR  1/15/59  13.31  -3  To.  45,000  AFD OIL CO	SR (Comme inf plete	And	pth	3256  R 9