1.	ND. DF COPILS RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PROFATION OFFICE	REQUEST F	ONSERVATION COMMISSION OR ALLOWABLE AND NSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-85
	Doyle Hartman			
	Address P. O. Box 10426 Midland, Texas 79702 Reason(s) for films (Check proper box) Other (Please explain)			
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership XX	Change in Transporter of: Cil Dry Gas Casinghead Gas Condent		
	f change of ownership give name Bettis, Boyle and Stovall, P. O. Box 1240, Graham, Texas 76046			
11.	DESCRIPTION OF WELL AND I Lease Name Bates	Zell No. Pool Name, Including Fo 1 Jalmat (Gas		r Fee Fee
	Unit Letter ;198	30 Feet From The <u>South</u> Line	and 660 Feet From The	. <u>West</u>
	Line of Section 20 Tow	nship 25-S Range	37-Е , мирм, І	_eaCounty
111.	DESIGNATION OF TRANSPORT	CR OF OIL AND NATURAL GA	S Address (Give address to which approved	copy of this form is to be sent)
	Nome of Authorized Transporter of Cas El Paso Natural Ga If well produces oil or liquids,		Address (Give address to which approved P. O. Box 1384 Jal, Is gas actually connected? when Yes	Leopy of this form is to be sent) New Mexico 88230 12-1936
	give location of tanks. If this production is commingled wit	h that from any other lease or pool,		
۲V	COMPLETION DATA Designate Type of Completio	n - (X)	New Well Workover Deepen	Flug Back Same Resty, Dilf, Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
•.		DP ALLOWABLE (Test must be a	fter recovery of total volume of load oil an	id must be equal to or exceed top allo:
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WFLL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Longth of Teat	Tubing Pressure	Casing Preseure	Choke Size
	Actual Pred, During Test	Cil-Bbis.	Water - Bbls.	Gas - MCF
	Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cendensate
	Testing Nethod (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
, I	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commutation have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Engineer (Title) September 30, 1881 (Date)		APPROVED 1111111 BY Orig. Signed by BY Jerry Sexton TITLE Dist 1, Super- This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for change of conditionation of the deviation of the such change of conditionation of the sections. Separate Louins C-104 must be filed for each pool in nultipic completed wells.	