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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Bettis, Boyle & Stovall

Box 1168, Graham, Texas 76046

Reason(s) for filing (check proper box)

Other (Please explain)

Reclassification to oil and casinghead gas

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, Including Formation	Kind of Lease
Bates	1 Jalmat Yates Seven Rivers Tansill	Fee
Section	1980	Feet from the South Line and 660 Feet from the West
Range	20	Township 25S Range 37E, NMEM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Approved Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Company	Midland, Texas					
Name of Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Jal, New Mexico					
Is well in pool, lease, or field?	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
yes	L	20	25S	37E	yes	unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Work over	Deepen	Refrack	Safe Restv.	Diff. Restv.
		X					X	
Date Compl. Ready to Prod.	Est. Dec., 1951		December, 1951		Total Depth	2800		
Name of Producing Formation	Jalmat Yates		Yates		Top Oil/Gas Pay	2716		
Interval	2716-2800				Depth casing shoe	3359		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4	12 1/2		260		60			
10-1/2	8 1/2		1328		150			
8-3/4	7		2716		100			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Test	5-2-75	Rate of Test	5-2-75	Producing Method (Flow, pump, gas lift, etc.)	Flow
Depth of Test	24	Tubing Pressure	30	Casing Pressure	30
Actual Flow (bbls./hr.)	2	Oil-Gels.	2	Water (bbls.)	30
				TSTM	75

GAS WELL

Actual Flow (bbls./hr.)	Location of Test	bbls. Condensate/MMCF	Gravity of Condensate
Test Interval (start, back prod.)	Tubing Pressure	Casing Pressure	Shoe Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

BY

TITLE

Larry O. Hulsey, Petroleum Engineer

May 30, 1975

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.