NO. OF COPIES RECI	EIVED	
DISTRIBUTION	NC	_
SANTA FE		_
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LAND OFFICE		
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-	<u> </u>			5 0 101
-	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
	FILE	1 1	AND	
Ī	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
-	LAND OFFICE	7,617101112711101111011		
	OIL	-		
	TRANSPORTER			
Ĺ	GAS	_{		
	OPERATOR			
1	PRORATION OFFICE			
I .	Operator			
	Bettis, Boyle & Sto	wall		
1		/4648		
1	Address		1014	
1	Box 1168	Graham, Texas 7	5046	
ŀ	Reason(s) for filing (Check proper box,	)	Other (Please explain)	
	New Well	Change in Transporter of:		
			Te	
	Hecompletion			70
Į	Change in Ownership	Casinghead Gas Conde	nsate Arrective 10-1	-70
	If change of ownership give name	Termeco 011 Company	Box 1031 M	idland, Texas
	and address of previous owner	Territor of the company		
П.	DESCRIPTION OF WELL AND	LEASE		
1	Lease Name		ime, Including Formation	Kind of Lease
	B. M. Justis $B$	7 Jelm	st, Yetes SR Tansill	State, Federal or Fee
ļ				
	Location	ia Manth	1 600	m Sant Mant
	Unit Letter;;	Feet From The North Li	ne and <b>1980</b> Feet From	r. The York
	Line of Section 20 , Tox	wnship <b>258</b> Range	37E , NMPM, L	GG County
	Eline of Scotlon			
		TER OF OUR AND NATURAL C	A.C.	
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which ann	roved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate		
	Shall Pine Line Con		Box 1910 Midlan	d. Texas
	Shell Pipe Line Con Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
			Box 1384 Jal, M	ev Mexico
	El Pago Natural Gas			Wher.
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	
	give location of tanks.	7 20 258 37%	yes	Unknown
			· in aline and a number	
	If this production is commingled wi	th that from any other lease or pool,	give comminging order number.	
T = 7	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
IV.			Mew Meri Morkova, Doaham	1
1 V .	Designate Turn of Completion	on (X)		
IV.	Designate Type of Completion	on $-(X)$		1
IV.		on - (X) Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
IV.	Designate Type of Completion		Total Depth	F.B.T.D.
IV.		Date Compl. Ready to Prod.	·	
IV.			Total Depth  Top Cil/Gas Pay	F.B.T.D. Tubing Depth
IV.	Date Spudded	Date Compl. Ready to Prod.	·	Tubing Depth
IV.	Date Spudded	Date Compl. Ready to Prod.	·	
IV.	Date Spudded	Date Compl. Ready to Prod.	·	Tubing Depth
IV.	Date Spudded	Date Compl. Ready to Prod.  Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
IV.	Date Spudded	Date Compl. Ready to Prod.  Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth  Depth Casing Shoe
IV.	Date Spudded	Date Compl. Ready to Prod.  Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
IV.	Date Spudded Fool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Top Cil/Gas Pay	Tubing Depth  Depth Casing Shoe
IV.	Date Spudded Fool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Top Cil/Gas Pay	Tubing Depth  Depth Casing Shoe
IV.	Date Spudded Fool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Top Cil/Gas Pay	Tubing Depth  Depth Casing Shoe
IV.	Date Spudded Fool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Top Cil/Gas Pay	Tubing Depth  Depth Casing Shoe
17.	Date Spudded Fool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	Top Cil/Gas Pay  ID CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
	Pool  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	Top Cil/Gas Pay  ID CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
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v.	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this of the control of the contr	Top Cil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER  NUV  APPROVED  BY  TITLE Geologisi	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sacks CEMENT  Depth and must be equal to or exceed top allowate in the same of

Mulle (Signature) Agent

(Title)

October 28, 1970

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

.... City C