

Operator LEONARD OIL COMPANY			Lease JUSTIS		HOBBS OFFICE		Well No. 7
Location of Well	Unit F	Sec 20	Twp 25S	Rge 37E	County		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Well Prod (Tbg or Csg)	Coke Size	
Upper Compl	JALMAT		Gas	Flow	Casing	1"	
Lower Compl	JALMAT		Oil	Flow	Tubing	32/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 08:00 May 8, 1961

Well opened at (hour, date): 08:00 May 9, 1961

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>259</u>	<u>242</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>259</u>	<u>255</u>
Minimum pressure during test.....	<u>112</u>	<u>242</u>
Pressure at conclusion of test.....	<u>112</u>	<u>255</u>
Pressure change during test (Maximum minus Minimum).....	<u>-147</u>	<u>+ 13</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>08:00</u> <u>May 10, 1961</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>None</u> bbls; Grav. <u>-</u>	During Test <u>247</u> MCF; GOR <u>None</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 08:00 May 11, 1961

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>274</u>	<u>295</u>
Stabilized? (Yes or No).....		
Maximum pressure during test.....	<u>283</u>	<u>295</u>
Minimum pressure during test.....	<u>274</u>	<u>47</u>
Pressure at conclusion of test.....	<u>283</u>	<u>47</u>
Pressure change during test (Maximum minus Minimum).....	<u>+ 9</u>	<u>-248</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>08:00</u> <u>May 12, 1961</u>	Total time on Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>6</u> bbls; Grav. <u>30.1</u>	During Test <u>52.6</u> MCF; GOR <u>8766</u>	

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator LEONARD OIL COMPANY

By Donal Tex

Title General Manager

Date May 22, 1961

1. The packer leakage test shall be conducted at the normal rate of production and shall be completed within 24 hours following completion of the test. If the packer leakage test is not completed within 24 hours, the test shall be considered as a failure and the well shall be shut in for 24 hours.

2. At least 72 hours prior to the completion of the test, the operator shall notify the Commission of the test and the test shall be conducted in accordance with the following requirements:

a. The packer leakage test shall be conducted at the normal rate of production and shall be completed within 24 hours following completion of the test. If the packer leakage test is not completed within 24 hours, the test shall be considered as a failure and the well shall be shut in for 24 hours.

4. For Flow Test No. 1, the zone of interest shall be at the normal rate of production and the test shall be conducted in accordance with the following requirements:

1. If a leak was indicated in the previous test, the zone shall be shut in for 24 hours and the test shall be conducted in accordance with the following requirements:

2. The test shall be continuously monitored and the accuracy of the test shall be maintained at least twice during the test.

3. The test shall be filed in triplicate with the Commission, the operator, and the owner of the well. The test shall be filed with the Commission in accordance with the following requirements:

