

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY LEONARD OIL COMPANY BOX 708 ROSWELL, NEW MEXICO  
(Address)

LEASE JUSTIS WELL NO. 7 UNIT F S 20 T 25S R 37E

DATE WORK PERFORMED 12/1-8/58 POOL Jalmat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

- 12-1-58 Ran 3196' 7" 20# J-55 new casing, cemented with 200 sx thru packer shoe, 100 sx thru DV tool @ 1065'. Plug down at 5:00 PM.
- 12-6-58 Tested 7" casing with 1000# pressure for 30 minutes, no drop in pressure. Drilled DV tool. Tested for 30 minutes, no drop in pressure. Drilled plug and tested for 30 minutes, no drop in pressure. Preparing to frac.
- 12-8-58 Treated 3196-3285 (open hole) with 250 gal. MCA, 30,000 gal. lease crude, 30,000 # sand.
- TD 3285'

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Don Hargrave

Title \_\_\_\_\_

Date \_\_\_\_\_

Name Timothy T. Leonard

Position Sec'y-Treas.

Company LEONARD OIL COMPANY