	DISTRIBUTION SANTA FE		ONSERVATION COM FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 an Effective 1-1-65		
	AND OFFICE RANSPORTER OIL GAS PERATOR ROBATION OFFICE						
1.	Operator Burleson & Huff Address						
	P. O. Box 2479 Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Plea	se explain)			
	Recompletion X Change in Ownership	Oil Dry Ga Casinghead Gas Conder	Fi I				
	If change of ownership give name and address of previous owner		·		· · · · · · · · · · · · · · · · · · ·		
II.	DESCRIPTION OF WELL AND Legse Name Leonard	Vell No. Pool Name, Including F		Kind of Lease State, Federal or Fed	• Fee		
	Location Unit Letter P ; 60	50 Feet From The South Lin	e and 660	Feet From The	east		
	i	ownship 25-S Range 3		100	Cox		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	s				
	Name of Authorized Transporter of Oii or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Gas Company		Box 1492, El Paso, Texas				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connec	ted? When			
	If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,					
	Designate Type of Complet		New Well Workover		X Same Res'v. Diff. F		
	Date Spudded 8-18-76	Date Compl. Ready to Prod. 9-1-76	Total Depth 3362	P.B.	r.d. 2850		
	Elevations (DF, RKB, RT, GR, etc.) 3042 GR	Name of Producing Formation Jalmat	Top Oil/Gas Pay 2670	*	ng Depth 2687		
	Perforations 2707, 2708, 2709, 2710, 2711, 2712, 2729, 2731, 2732, 2733, Depth Casing Shoe 2734, 2735, 2736, 2751, 2753, 2755, 2757						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT		
	15"1/4"	13"	266		0 sx - circulate		
*	12-3/4"	9-5/8"	2338		0 sx		
	7-3/4"	5-1/2" 2-1/2"	2849 2687	40	00 sx		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test					
	Length of Test	Tubing Pressure	Cdsing Pressure	Chok	e Size		
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gαa-	MCF		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MM		ity of Condensate		
	423 MCF Testing Method (pitot, back pr.)	4 hour Tubing Pressure(shut-in)	Casing Pressure (Shu	t-in) Chok) • Siz•		
	back pressure	391	packer		various		
VI.	CERTIFICATE OF COMPLIAN		OIL	CONSERVATION	COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19				
	above is true and complete to the	ne best of my knowledge and belief.	BY Z	- Xich	(G)()		
			THE LE	5 1 1 2 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			

Co-Owner

(Title)

September 2, 1976

Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65

Lease No.

County

Same Res'v. Diff. Res'v.

oil and must be equal to or exceed top allow

RVATION COMMISSION

APPROVED	DE 92	1976	. 19
BY Z	WE STORY	han	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, ill name or number, or transporter, or other such change of condition. From A 104 mins he filed for and most in multiple