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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Leonard
9. Well No. 1
10. Field and Pool, or Wildcat Langlie-Mattix Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Darlesson & Huff
3. Address of Operator Box 935, Midland, Texas 79701
4. Location of Well UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM east LINE, SECTION 20 TOWNSHIP 25-South RANGE 37-East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

4-6-70 Pulled 2873' of tubing. Put tubing back in hole.

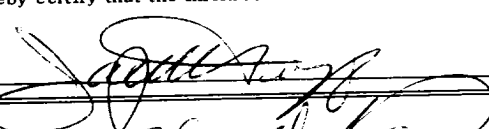

4-7&8-70 Circulated hole with water to clean out sand. Cleaned out hole from 2903' to T.D. 3200' Set tubing at 2850'.

4-10-70 Fluid level 900' from surface. Swabbed well dry in 6 hours. Recovered about 45 bbls. of lead water and some dead oil with small blow of gas.

4-14-70 Fluid level at 2000' from surface. Swabbed about 30 bbls. of fluid, 50% oil and water with good blow of gas. Placed well on production. Well produce about 3 bbl. of oil a day with small amount of water and approximately 15 MCF of gas per day.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Partner	DATE April 22, 1970
APPROVED BY 	TITLE SUPERVISOR, DISTRICT	DATE APR 27 1970

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