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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 13 1970

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Leonard
9. Well No. 1
10. Field and Pool, or Wildcat Langlie-Mattix Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Burleson & Huff
3. Address of Operator Box 935, Midland, Texas 79701
4. Location of Well UNIT LETTER P , 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 20 , TOWNSHIP 25-South , RANGE 37-East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

3-4-70
Re-entered well with swab and ran swab to seating nipple at T. D. 2875'. Fluid level 1500'.
Swabbed 10 bbls. of fluid in 6 hours, lowered fluid level to 50'. Shut in to pressure up.
Well will be produced on intermitter.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John W. Runyan* TITLE Partner DATE March 11, 1970
APPROVED BY *John W. Runyan* TITLE Geologist DATE 1970
EXEMPTIONS TO APPROVAL, IF ANY: