DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPATION OFFICE		

NEW MEXICO OIL CONSERVATION COMM...JION

Form C-104

SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORITATION TO TOAN	AND		
LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	45	
OIL				
TRANSPORTER GAS	•			
OPERATOR				
PRORATION OFFICE				
Lewis B. Burleson, I	nc.			
Address Box 2479, Midland, TX 79702				
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:	De elegativ from	and to oil	
Recompletion	Oil Dry Gas		gas to oii	
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ermation Kind of Lease	Lease No.	
Leonard	2 Jalmat, Yates	s-7 Rivers State, Federal	or Fee fee	
Location				
Unit Letter I : 198	O Feet From The South Line	and 660 Feet From T	he east	
Line of Section 20 Tow	mship 25-S Range 3	<u> 37-Е , ммрм, Lea</u>	County	
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	s		
Name of Authorised Transporter of Oil		Address (Give address to which approv		
Permian Corporation		Box 1183, Houston, TX 7		
Name of Authorized Transporter of Cas El Paso Natural Gas	Company	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79978		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. I 20 25S 37E	Is gas actually connected? When yes	n	
	h that from any other lesse or pool, i	give commingling order number:		
COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff, Res'v.				
Designate Type of Completio	n - (X) X	Total Depth	P.B.T.D.	
11-16-37	2-16-38	3620	3050	
Elevations (DF, RKB, RT, GR, etc.) 3049.9 GR	Name of Producing Formation Yates-7 Rivers	Top Oil/Gas Pay 2957	Tubing Depth 3000	
Perforations			Depth Casing Shoe	
open hole 2829				
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
17-1/4	13	260	125	
12-1/4	9-5/8	2613	400	
8-3/4	7	2829	200	
		<u>i</u>	i	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
OIL WELL Date First New Oil Run To Tanke	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)	
10-15-86	10-16-86	pump (1-1/4 insert)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs. Actual Prod. During Test	10	40 Water-Bble.	Gas-MCF	
15 bb1s	3	12	60	
1 10015	,		1	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		011 0011000111	7.0.1.00.11.12.2.2.1	
CERTIFICATE OF COMPLIANCE	CE		TION COMMISSION	
I hereby certify that the rules and s	egulations of the Oil Conservation	vation APPROVED		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYEddie W Seny		
TITLE Oil & Gas inspector				
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation o				
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
17d as Decediant				
Vice-President All sections of this form must be filled out completely for allow able on new and recompleted wells.				
10-21-86 Fill out only Sections I. II. III, and VI for changes of owner,				
(Date) well name or number, or transporter, or other such change of condition				
	•	··	he star for each meal in multiple	