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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Burleson & Huff	8. Farm or Lease Name Leonard
3. Address of Operator Box 935, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 20 TOWNSHIP 25-South RANGE 37-East NMPM.	10. Field and Pool, or Wildcat Jalant Gas
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

3-27-70 Re-entered well and cleaned out to total depth of 2850'. Tubing set at 2680'. Circulated hole with water and surfactant to clean out salt block.

3-30-70 Fluid level 1500' from surface. Recovered about 20 bbls. of load water and swabbed well dry.

4-10-70 Fluid level 2000' from surface. Swabbed 1 hour and lowered fluid level to 2300' recovering about 7 bbls. of load water.

4-14-70 Fluid level 2000' from surface. Swabbed well dry. Recovered about 10 bbls. of load water. Placed well on production. Well making approximately 20 MCF per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Partner** DATE **April 22, 1970**
APPROVED BY [Signature] TITLE **SUPERVISOR DISTRICT** DATE **APR 27 1970**
CONDITIONS OF APPROVAL, IF ANY:

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APR 27 1970

OIL CONSERVATION COMM.
WASHINGTON, D.C.

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