

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
JUN 10 11 51 AM '66

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name B. T. Lanchart
9. Well No. 2
10. Field and Pool, or Wildcat Jalisco
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Sun Oil Company
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760
4. Location of Well UNIT LETTER I, 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 20 TOWNSHIP 25 S RANGE 37 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3050 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-11-66 pulled 2 1/2" tubing, wkg. bbl., and mud anchor. Removed well head - installed BOP. Western ran Gamma Ray - Neutron log 2300 to 2965'. Set Baker Model NOLBP at 2812 with 1 sack cement on top. Loaded 7" casing w/brine and tested 7" casing and 2 1/2" 1200#, 30 minutes, o.k. 5-13-66 Western perforated 7" casing w/5" cased gun, 20.6 gm J-2 charge .50" hole, from 2704-2707, 2714-2716, 2720-30, 2752-75, 2778-85 and 2798-2808 w/2 JSPT by Gamma Ray-Neutron log. Log indicated shots in proper interval. Ran 2" tubing, packer, holddown and anchor. 5-14-66 Howco treated perfs. at intervals from 2704 to 2808 w/500 gal. 15% HCl acid down 2" tubing w/ seat @ 2808. Spotted acid across perfs. and formation started taking fluid. Flushed w/10.8 bbl. brine. Pulled tubing, packer and holddown. Howco treated perfs. at intervals from 2704 to 2808 down 7" casing w/10,000 gal. gelled brine, 1 1/2% sd/gal. 1st stage 5000 gal., formation taking fluid. Added 300# salt for block between stages. Formation would not take fluid. Ran tubing found bridge. Pulled tubing, - 2nd stage - frac. 5000 gal. brine 1 1/2% sd/gal. Flushed w/100 bbl. brine. 5-15-66 ran tubing, packer. Swabbing. 5-17-66 Chemical Engineers pumped 120 bbls. fresh water w/10 gal. (B-1) NM chemical w/non-swelling additive. Swabbing. Workover unsuccessful. Well shut in for further evaluation.

THE COMMISSION MUST BE NOTIFIED  
EVERY 6 MONTHS ON FORM C-103  
AS TO THE WELL STATUS AND YOUR  
FUTURE PLANS FOR THIS WELL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Edman</u>	TITLE <u>Area Superintendent</u>	DATE <u>6-8-66</u>
APPROVED BY <u></u>	DATE <u>JUN 13 1966</u>	
CONDITIONS OF APPROVAL, IF ANY:		