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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 11 11 23 AM '66

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

1. OIL WELL [ ] GAS WELL [X] OTHER-

8. Farm or Lease Name: E. A. Lanehart

2. Name of Operator: Sun Oil Company

9. Well No.: 2

3. Address of Operator: P. O. Box 2702, Odessa, Texas 79760

10. Field and Pool, or Wildcat: Jalmat

4. Location of Well: UNIT LETTER I, 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 20 TOWNSHIP 25 S RANGE 37 E NMPM.

15. Elevation *(Show whether DF, RT, GR, etc.)*: 3050 Gr.

12. County: Lea

16. **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [X]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- OTHER [illegible] [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Propose to do the following:
Kill well w/brine - install [illegible] 2 7/8" tbg. [illegible] to 2325'. Set CIBP by wireline ± 2810' w/cmt. cap; pressure test csg. [illegible]. Perf. porosity from appx. 2720/2800' from GR log. [illegible] 40 ft. w/2 JSPF [illegible] gun. Run 2" tbg., packer w/HD and tail pipe. Hang tbg. at 2805' to spot acid. [illegible] 500 gallons 15% HCL across perf's. and wash perfs. for 2 hours if possible. Set pkr. /tail pipe at 2700'. Break down and displace acid. Release pkr - circ. hole w/gelled brine, pull tbg. and pkr. Frac. perf. 2720/2800' w/15000 gals. gelled brine and 1#/gal. 20-40 sand, 25#/1000 gal. WG-2 ILA and 20#/1000 gals. WG-6 gelling agent. Rate 20 BPM at 1200 psi down 7" csg. in stages w/ rock salt diverting agent between stages. (Number of stages to be determined by perforated interval.) Use KCl control on brine: leave well shut-in overnight. Run 2 3/8" tubing with packer; set packer ± 2700'; remove BOP and install tree. Swab well and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. P. Maguell TITLE Area Superintendent DATE 5-10-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: