

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sun Oil Company				Address Box 2792, Odessa, Texas			
Lease B. T. Lenehart	Well No. 3	Unit Letter P	Section 20	Township 25-S	Range 37-E		
Date Work Performed	Pool Crosby Devonian				County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Load hole w/brine water, pull 2" tubing, rerun tbg. w/bit. Drilled out prod. pkr at 8715'. Tested perfs 8872-8935' w/straddle pkr and swabbed 12 bbl. formation wtr per hour. Tested perfs. 8812-64' w/straddle pkr., swabbed 10 bbls. formation water per hour w/show of gas. Tested perfs. 8782-8801' w/straddle pkr., and swabbed dry. Squeezed perfs. 8872-8935' & 8812-64' under a drillable retainer in five jobs using a total of 600 sks cement w/walnut hulls in last two jobs. Maximum squeeze press. 4000#. Drilled retainer and cement to 8834'. Perforated 5/8" casing, 8812-22' w/2 JSPP. Swabbed well down and acidized perfs. 8812-22' under a packer w/1000 gal. 15% N.E. HCL acid. Reset Hookwall packer at 8741' and swabbed well in.

Witnessed by H. B. Patterson	Position Foreman	Company Sun Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3037	T D 8940	P B T D 8938	Producing Interval 8782-8935	Completion Date 9/4/57
Tubing Diameter 2"	Tubing Depth 8723'	Oil String Diameter 5 1/2"	Oil String Depth 8940'	


Perforated Interval(s)
8782-8801, 8812-64, 8872-8935'Open Hole Interval
- Producing Formation(s)
Devonian

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Dec. 1961	Would not flow - logged up with water.				
After Workover	1/24/62	-	1654	232.00	-	not repotentialled

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name DA Cuthbert
Title	Position Area Superintendent
Date	Company Sun Oil Company