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LAND OFFICE

TRANSPORTER

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PRODUCTION OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company

Sun Oil Company

Address

Box 2792, Odessa, Texas

Lease

B. T. Lanehart

Well No.

3

Unit Letter

BP

Section

20

Township

25 S

Range

37-E

Date Work Performed

Pool

Crosby Dev.

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☐ Other (Explain):☒ Plugging☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

On 11/16/62 Lea County Casing Pullers, pulled tubing & pkr., ran tbg. open ended, spotted 11 sack cement plug 8830-8732', plug moved down hole, spotted 15 sk cement plug 8830-8732', displaced water w/9.2 mud, pulled tubing, shot 5 1/2" casing at 6715', layed down 201 jts. (6767'). Ran tubing spotted 47 sk cement plug 6750-6650' - spotted 25 sk cement plug at 5800-5733' - 25 sk cement plug @ 4850-4783' - 73 sk plug 3750-3550'. Pulled tubing, shot 9 5/8" casing @ 2175', pulled and layed down 70 jts (2206') 9 5/8" casing - ran tubing, spotted 107 sk cement plug 2275-2075', spotted 25 sk cement plug 960-930'. 145 sk cement plug 590-390' - spotted 10 sk plug in top of 13 3/8" casing - welded on plate. Installed 4" x 10' steel marker, well plugged & abandoned. There was 2157' of 5 1/2" casing left in hole, top at 6767'. 1434' - 9 5/8" casing left in hole, top at 2206'. 490' - 13 3/8" casing hole - bottomed at 490'. Pits and cellar have been filled and location cleared.

Witnessed by

Jean Rowland

Position

Foreman

Company

Sun Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.

T D

P B T D

Producing Interval

Completion Date

Tubing Diameter

Tubing Depth

Oil String Diameter

Oil String Depth

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Jeslie A. Clement

Name

J. A. Clement

Title

Position

Area Superintendent

Date

Company

Sun Oil Company