

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Oil, New Mexico
Place

March 17, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Olsen Blount Oil Co.
Company or Operator

Harner
Lease

Well No. 1 in SW 1/4 SE 1/4

section 20, T. 25S, R. 37E, N.M.P.M. Langlie-Mattix Pool Lee County

Please indicate location: Elevation 3043 Spudded 12-15-52 Completed 3-13-52

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Total Depth 3376' P.B. 3324'

Top Oil/Gas Pay 3308' Top Water Pay _____
Initial Production Test: Pump _____ Flow 65 (BOPD OR CU. FT.)
MINS. 30

Based on 65 Bbls. Oil in 24 Hrs. _____

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 3/4"

Tubing (Size) 2" @ 3319' Feet

Pressures: Tubing 80# Casing 475#

Gas/Oil Ratio _____ Gravity 28°

Casing Perforations:

3308'-3324' (4 shots to the foot)

Unit letter: 0

Casing & Cementing Record

| Size | Feet | Sax |
|----------------|-------------|------------|
| <u>103/4</u> | <u>232</u> | <u>200</u> |
| <u>5 1/2</u> | <u>3342</u> | <u>600</u> |
| <u>2-Stage</u> | | |

Acid Record:

3000 Gals 3308 to 3324 S/ Oil
500 Gals 3350 to 3376 S/ _____
2000 Gals 3350 to 3376 S/ _____

Shooting Record.

_____ Qts _____ to _____ S/ _____
_____ Qts _____ to _____ S/ _____
_____ Qts _____ to _____ S/ _____

Natural Production Test: NONE Pumping _____ Flowing _____

Test after acid or shot: _____ Pumping 65 BOPD Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 976
T. Salt _____
B. Salt _____
T. Yates 2502
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____

Date first oil run to tanks or gas to pipe line: 3-13-52

Pipe line taking oil or gas: Texas-New Mexico Pipeline Company

Remarks: _____

OLSEN BLOUNT OIL CO.
Company or Operator

By: *James Blount*
Signature

Position: Secretary to Chief Engineer, Mr. Watson

Send communications regarding well to:

Name: Olsen Blount Oil Co.

Address: Drawer 'Z' Jal, New Mexico

APPROVED 3-22-52 1952

OIL CONSERVATION COMMISSION

By: *Ray Yachraugh*

Title: Oil & Gas Inspector