

Submit to: Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-11675
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name HADFIELD
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator American Inland Resources Company, LLC		8. Well No. 2
3. Address of Operator P.O. Box 50938; Midland, TX 79710		9. Pool name or Wildcat Jalmat (Tns1-Yts-7 Rvrs) (Gas)
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5-4-01
13. Elevations (DF & RKB, RT, GR, etc.) 3051.5 GR		14. Elev. Casinghead
15. Total Depth 3487	16. Plug Back T.D. 2800	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 2716-68 Tansil, Yates
20. Was Directional Survey Made OK		21. Type Electric and Other Logs Run
22. Was Well Cored		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Same					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2760	

26. Perforation record (interval, size, and number)
2716-18, 20-22, 34-40, 47-50, 54-58, 64-68
2 SPF Total holes = 54

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2716-68	A/3000 gal 15% NEFE
2716-68	F/40000 gal gel + 78280#
	16/30 Brady sand

PRODUCTION

28. Date First Production 5/4/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1-1/4" x 2" x 24'				Well Status (Prod. or Shut-in) Prod	
Date of Test 5/4/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 29	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 29	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael D. Prichard Printed Name Michael D. Prichard Title Operations Engr. Date 8/27/01