Submit 3 Copies to Appropriate District		State of Ne							Form C-103	
Office		Energy, Minerals and	d Natural Re	sources		WELL API NO.		Revised	March 25, 1999	
District I	OIL CONSERVATION DIVISION									
1625 N. French Dr., Hobbs, NM 88240	1 Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION 2040 South Pacheco						30-025-11675 5. Indicate Type of Lease			
District II 811 South First, Artesia, NM 88210	Santa Fe, NM 87505					STATE	FEE			
District III		•				6. State Oil & Gas Leas	e No.			
1000 Rio Brazos Rd., Aztec, NM 87410										
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 875										
SUI	7. Lease Name or Unit Agreement Name:									
(DO NOT USE THIS FORM FOR P										
DIFFERENT RESERVOIR. USE "A PROPOSALS.)	Hadfield									
1. Type of Well:										
Oil Well X Gas Well	Oil Well X Gas Well Other									
2. Name of Operator AMERICAN INLAND RESOURCES COMPANY, LLC.						8. Well No.				
3. Address of Operator P.O. BOX 50938; MIDLAND, TX 79710						9. Pool name or Wildca				
						Jalmat (Tnsi-Yts-7RS) (Oil)				
4. Well Location										
Unit Letter P	660	_ feet from theSouth	_ line and		660	. feet from the	East	line		
							•	-		
Section 2	21	Township 25-S on (Show whether DR, RKB,	Range	37-E	NMPM	County	Lea			
	10. Lievatic	•	, 7(7, 0/1, 010. .5' GR	• /						
	11. Check	Appropriate Box to Indi		of Notic	e, Report or	Other Data			<u></u>	
NOTICE OF	- INTENTIC	N TO:			SUB	SEQUENT REPO	RT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMED	IAL WORK		ALTERIN	G CASING		
TEMPORARILY ABANDON		CHANGE PLANS		COMME	ENCE DRILLIN	NG OPNS.	PLUG AN	D		
		AAU TIDI E		CASING	S TEST AND		ABANDO	NMENT		
PULL OR ALTER CASING		MULTIPLE COMPLETION		CEMEN		LJ				
OTHER: Add additional pay in	the Tansill &	Vates	X	OTHER	•					
12. Describe proposed or complete	ed operations (Clearly state all pertinent de	tails, and give	e pertinent	dates, includin	g estimated date of star	ing any propo	osed work).		
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.										
MIRU PU, RIH w/CIBP, set at 2850', top w/50' cmt. MIRU wireline and perforate 2725-2732, 2754-2768, 2784-2796, 2803-2836.										
MIRU PU, RIH w/CIBP, set at 2850', top w/50' cmt. MIRU wireline and perforate 2725-2732, 2734-2768, 2734-2796, 2003-2036. Acidize perfs w/4000 gal 15% NEFE acid and frac w/37,300 gal x-linked gel + 100,00# 12/20 sand.										
RIH w/production equipment and return to producing.										
· · · · · · · · · · · · · · · · · · ·										
I hereby certify that the information	tion above in t	ue and complete to the h	est of my kn	owledne :	and belief				-	
I nereby certify that the informat	JULI ADOVE IS II	<i>h</i> .								
SIGNATURE Wichael.	D. Tw	chard TITLE	Operations	s Enginee	er		DATE	Decemb	per 19, 2000	
Type or print name Michael	D. Prichard					Telephor	ıe No.	(915)685	-0981	
(This space for State use)										
APPROVED BY:		TITLE					DATE	11/2	·	
Conditions of approval if any:										

APPROVED BY:
Conditions of approval, if any: