Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTHA	INSI	70H1	OIL	AND NA	TURAL GA		- KILLI			
Operator	_							Well /	IPI No.			
Lewis B. Burleson,	Inc.					<u> </u>						
P. O. Box 2479	Midla	nd r	Tov:	.	797	702						
Reason(s) for Filing (Check proper box)	HIGIA	.114,	CA		,,,		er (Please expl	-1-1				
New Well		Change in	Trans	norter of:			or themse expu					
Recompletion	Change in Transporter of: Oil Dry Gas TO BE EFFECTIVE 11/1/89											
Change in Operator												
If change of operator give name	Casinghead			ensate								
and address of previous operator												
II. DESCRIPTION OF WELL A	AND LEA	SE										
Lease Name	Well No. Pool Name, Including 2 Jalmat					ng Formation	^		of Lease		ease No.	
Hadfield	2 Jaimat					T-Y-	<u>5 K'</u>	State,	Federal or Fed	:		
Location	6.6	. n				South	660			East		
Unit Letter P	P : 660 Feet From The S						e and	Fe	et From The			
Section 21 Township	25-8	5	D	. 3	7 - E	Ξ ͺͺ	. em .	Lea '				
constant township	,		Rang	<u>e </u>		, NI	MPM,				County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	TL A	ND NA	וו דד	RAT. GAS						
Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)										nt)		
Sun Refining & Marketing Company 2							415 E. Hwy. 80 Midland, TX 79701-9288					
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas							Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas Company						Box 149	2 El	Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.					Is gas actuall	y connected?	When	/hen ?				
If this production is commingled with that f			25		37			L				
IV. COMPLETION DATA	ioni any our	er lease or	poor, g	give com	ណធន្ធារ	ing order num	ber:		- , , , 			
		Oil Well		Gas We	:11	New Well	Workover	Deepen	Dive Deels	le B	- h:m n .	
Designate Type of Completion	· (X)	i	i	,	•••	1	WOLLOWS	l Sæpen	Flug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.			Total Depth	1	J	P.B.T.D.	<u> </u>	_l	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Depth			
Perforations												
									Depth Casin	g Shoe		
TIBBIC CLEBIC COM						CT) (T) TT) (C PT COPT)						
HOLE SIZE	TUBING, CASING AND (CASING & TUBING SIZE					CEMENIII		<u>.D</u>	γ			
	ONDING B TODING SIZE					DEPTH SET			SACKS CEMENT			
							······································					
Trer birtish broken												
V. TEST DATA AND REQUES OIL WELL (Test must be after re											· · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes	al volume	of load	doil and	mus!	be equal to or	exceed top alle	owable for thi	s depth or be j	for full 24 how	rs.)	
The same of the same	Date of 162	(Producing Me	thod (Flow, pi	ımp, gas lift, e	ic.)			
Length of Test	Tubing Pressure					Casing Pressure			Choke Size			
Tooling Treasure						Casing Pleasure			CHOKE SIZE			
ctual Prod. During Test Oil - Bbls.						Water - Bbls.			Gas- MCF			
GAS WELL									- !		J	
Actual Prod. Test - MCF/D	Length of Test					Bbls. Conden	sate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
		· · · · · · · · · · · · · · · · · · ·										
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE								
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of pily knowledge and belief.						OCT 3 U 1989						
A subwiedge and belief.						Date	Approve	d		V 130	7	
Tharon Seawer										· · · · · · · · · · · · · · · · · · ·		
Signature Production Clerk						∥ Ву_	ORIGI	NAL SIGNI	D BY IFPE	Y CEVTAN	1	
Drieted Vene						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
10/25/89 915/ 683-47 ¹⁴ 7						Title.	-					
Date			phone		-							
				<u> </u>		L						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.