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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

ILLEGIBLE

Operator Reading & Bates, Inc.	
Address 810 East County Road, Room 202, Odessa, Texas 79760	
Reason(s) for filing: (Check proper box)	Other (Please explain)
New Well: <input type="checkbox"/>	Change of Operator/effective name
Recompletion: <input type="checkbox"/>	October 1, 1969
Change in Ownership: <input type="checkbox"/>	from Thornton Petroleum Corp.
Change in Transporter of:	
Oil: <input type="checkbox"/>	Dry Gas: <input type="checkbox"/>
Casinghead Gas: <input type="checkbox"/>	Condensate: <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hadfield	Well No. 2	Pool Name, including Formation Jalmat	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East				
Line of Section 21 Township 25S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	Yes Unknown-prior to 1/65

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Gas Pay	Casing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Start-in)	Casing Pressure (Start-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P. Scannell  
(Signature)

Production Clerk

(Title)

October 14, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-layered wells.