

|                           |            |
|---------------------------|------------|
| NUMBER OF COPIES RECEIVED |            |
| DISTRIBUTION              |            |
| SANTA FE                  |            |
| FILE                      |            |
| U.S.G.S.                  |            |
| LAND OFFICE               |            |
| TRANSPORTER               | OIL<br>GAS |
| PRORATION OFFICE          |            |
| OPERATOR                  |            |

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|   |                       |                         |                      |   |                      |  |  |
|---|-----------------------|-------------------------|----------------------|---|----------------------|--|--|
| Name of Company<br><b>E. G. Rodman</b>        |                       |                         |                      | Address<br><b>Box 3826, Odessa, Texas</b> |                      |  |  |
| Lease<br><b>Hadfield</b>                      | Well No.<br><b>2</b>  | Unit Letter<br><b>P</b> | Section<br><b>21</b> | Township<br><b>25 S</b>                   | Range<br><b>37 E</b> |  |  |
| Date Work Performed<br><b>See explanation</b> | Pool<br><b>Jalmat</b> |                         |                      | County<br><b>Lea</b>                      |                      |  |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

No work has been done on this well. It was closed in and disconnected on 2-14-62 from El Paso Natural Gas Company's gas gathering system in order that the total allowable for the 160 acre gas proration unit would be produced from Hadfield #1, Unit O, Section 21, T-25-S, R-37E, and the deliverability of Hadfield #2 will not be used in computation of the allowable for the 160 acre gas proration unit.

|              |          |         |
|--------------|----------|---------|
| Witnessed by | Position | Company |
|--------------|----------|---------|

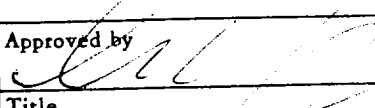
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

|                        |              |                     |                        |                 |
|------------------------|--------------|---------------------|------------------------|-----------------|
| D F Elev.              | T D          | P B T D             | Producing Interval     | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter | Oil String Depth       |                 |
| Perforated Interval(s) |              |                     |                        |                 |
| Open Hole Interval     |              |                     | Producing Formation(s) |                 |

#### RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

|   |  |   |  |
|---|--|---|--|
| OIL CONSERVATION COMMISSION   |  | I hereby certify that the information given above is true and complete to the best of my knowledge. |  |
| Approved by<br> |  | Name<br><b>Ray E. Gorman</b>  |  |
| Title   |  | Position<br><b>RMV Production Clerk</b>   |  |
| Date  |  | Company<br><b>E. G. Rodman</b>  |  |