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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Azzec, NM 87410  I.	REC					AUTHORI	-				
Operator								Well API No.			
Lewis B. Burleson,	Inc.						!		<del></del>		
P. O. Box 2479	ì	/idland	, Tex	cas 797	02						
Reason(s) for Filing (Check proper box)						her (Please expl	ain)			,	
New Well Recompletion	Oil	Change in				m -	1		1 /1 /01		
Change in Operator		ead Gas 🔀	_ •			То	be erre	ctive 1	1/1/91		
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	EASE									
Lease Name Hadfield		Well No.	Pool N	ame, loclud	ing Formation	- 7R		of Lease Federal or Fed		ease No.	
Location		660			Suth	//	200		En	منو	
Unit Letter	;_		. Feet Fr		_ `	se and	7 <i>50</i> F	et From The		Line	
Section Townsh	ie 25	<u>-5</u>	Range	37.	<u>م. ع-</u>	MPM,	Lac	೭		County	
III. DESIGNATION OF TRAN	SPORT	ER OF O	II. AN	D NATT	DAT GAS						
Name of Authorized Transporter of Oil	<b>■</b> 🗑	or Conden	sale		Address (Gi	ve address to w	hich approved	copy of this fo	rm is to be set	nt)	
Name of Authorized Transports of Casin	bikel			-24		KWY 80		land,	TX 797	101-928	
Sid Richardson Carbon	-	oline C	or Dry	Gri [	Address (Gi	we address to with the Bank T	hick approved 'ower 20	copy of this fo	<i>rm is to be set</i> t: Worth -	w) TX 7610	
If well produces oil or liquids.	Unit	Sec.	Twp.	Rge.		ly connected?	When				
give location of tanks.	<u> </u>	<u> </u>		1			i				
If this production is commingled with that IV. COMPLETION DATA	from any o										
Designate Type of Completion	- (X)	Oil Well	1 (	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	npl. Ready to	Prod.		Total Depth	<u> </u>	J	P.B.T.D.		.1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	.l		··········	<del></del>				Depth Casing	Shoe		
		···									
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE											
THE OIL	CASING & TOBING SIZE				DEPTH SET			SACKS CEMENT			
		***							······································		
	<del> </del>						•				
V. TEST DATA AND REQUES	T FOR	ALLOWA	BLE		<u> </u>		<del></del>	L			
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of t	otal volume	of load o	il and must	be equal to or	exceed top allo	wable for this	depth or be fo	r full 24 hours	r.)	
Date LINE LIEM OIL KIND TO LEUK	Date of To	est			Producing Mo	ethod (Flow, pu	mp, gas lift, e	(c.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
CACVITA			<del></del>			<del></del>					
GAS WELL Actual Prod. Test - MCF/D	Managh -	Test									
The state of the s	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI ODED ATOD CEDTURE	A 7777 - C-				r				·		
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regular  Division have been complied with and in	uions of the	Oil Conserv	ation	CE		DIL CON	SERV	TION E	IVISIOI	N	
is true and complete to the best of my h	nowedge a	nd belief.			Date	Approved	<b>d</b>				
Vharon	Do	עאד)				·					
Signature	1	•	on C1	erk	By_	ORIGINAL	SIGN#7 :	<del>                                      </del>			
Sharon Beaver Production Clerk  Printed Name  November 4, 1991 (915)-683-2422					By ORIGINAL MENED BY JERRY SEXTON DISTRICT I SUPERVISOR						
November 4, 1991	(9	915)-68	3-242	22	Title.		<del></del>		· · · · · · · · · · · · · · · · · · ·	<del></del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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