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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Committee Comm	I.						AUTHOR				
Lewis B Burleson Inc.			OTRA	NSPC	ORT OIL	AND NA	TURALG				
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III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil	Section 21 Township	25-	-S	Range		37-E N	МРМ.	Lea		C	
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Sun Refining & Marketing Company 415 E. Hwy. 80 Midland, TX 79701-9 Name of Authorized Transporter of Casinghead Gis E) Paso Natural Gas Co. Address (Give actives to whick approved copy of this form is so by seet) Address (Give actives to whick approved copy of this form is so by seet) For paso Natural 492 El Paso, Texas 7997 If well produces oil or liquids, Unit Sec. Twp. Reg. If gas schally coenceded? When 7 If this production is commisgled with that from any other lease or pool, give commisgling order number: If this production is commisgled with that from any other lease or pool, give commisgling order number: Designate Type of Completion - (X) Disas Speaded Date Compl. Ready to Prod. Date Speaded Date Compl. Ready to Prod. Date Speaded Date Compl. Ready to Prod. Total Depth Performious Top Offices Pay Tubing Depth Performious TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TUBING CASING AND CEMENTING RECORD TOTAL DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) DIE First New Oil Rus To Task Date of Test Tubing Pressure Casing Pressure Choice Size OIL CONSERVATION DIVISION Date Approved OCT 3 0 1989 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR DISTRICT I SUPERVISOR	II. DESIGNATION OF TRANS	PORTER	R OF O	IL ANI	NATU	RAL GAS					
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Date Approved OCT 3 0 1989 Signature Sharon Beaver Production Clerk Printed Name District Supervisor	Division have been complied with and that the information given above										
Signature Sharon Beaver Production Clerk Printed Name Date Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	is true and complete to the best of my kno	wledge and	belief.	- •		. .	A .		UUT 3 () 1989	
Sharon Beaver Production Clerk Printed Name District Supervisor Printed Name	. Na K					Date	Approved	d	0010		
Sharon Beaver Production Clerk Printed Name District Supervisor Printed Name	Milaron Dear	(מא								DV CEYTON	
Printed Name Title						By ORIGINAL SIGNED BY JERRY SEXTON					
	Printed Name					·		DIST	RICT FSUPERV		
H IND	10/25/89 9	15/ 6	83-47	74 ^e 7		Title		-			
Date Telephone No.		<u> </u>					· · · · · · · · · · · · · · · · · · ·				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.