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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|   |  |                       |                         |   |                         |                      |  |
|---|--|-----------------------|-------------------------|---|-------------------------|----------------------|--|
| Name of Company<br><b>E. G. Rodman</b>        |  |                       |                         | Address<br><b>Box 3826, Odessa, Texas</b> |                         |                      |  |
| Lease<br><b>Hadfield</b>                      |  | Well No.<br><b>1</b>  | Unit Letter<br><b>O</b> | Section<br><b>21</b>                      | Township<br><b>25 S</b> | Range<br><b>37 E</b> |  |
| Date Work Performed<br><b>See explanation</b> |  | Pool<br><b>Jalmat</b> |                         |   | County<br><b>Lea</b>    |                      |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **New basis of calculating allowable**

Detailed account of work done, nature and quantity of materials used, and results obtained.

As of 2-14-62 this well became the only gas well on the 160 acre gas proration Unit that is connected to a gas pipe line (El Paso Natural Gas Co.). Therefore the deliverability of this well only should be used in computing the allowable for the 160 acre proration unit.

|              |          |         |
|--------------|----------|---------|
| Witnessed by | Position | Company |
|--------------|----------|---------|

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P B T D                | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

#### RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

|                             |  |   |  |
|-----------------------------|--|---|--|
| OIL CONSERVATION COMMISSION |  | I hereby certify that the information given above is true and complete to the best of my knowledge. |  |
| Approved by                 |  | Name  |  |
| Title                       |  | Position  |  |
| Date                        |  | Company   |  |
|                             |  | <b>Ray Edgman</b><br><b>Production Clerk</b><br><b>E. G. Rodman</b>                                 |  |