Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Bo Santa Fe, New Me	x 2088 xico 87504-2088	68046
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZATIO	•
I. Operator	TO TRANSPORT OIL	/	Cell API No.
Lewis B. Burleson, 1	Inc.		30-025-11677
Address	Midland, Texas 7970)2	
P. O. Box 2479 Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	To be ef	fective 11/1/91
Recompletion	Oil Dry Gas Casinghead Gas Condensate	10 00 01	
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE	<u> </u>	
Lease Name, Lanchart	larra a la	ng Formation MOTTIY SR-QN-G	Kind of Lease Lease No.
Location Unit Letter		South Line and 810	_ Feet From The Wast Line
	p 25-5 Range 37-		County County
	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Sun Refining & Ma	reting Co -24	<u> </u>	Mand Tx 19701-928 woved copy of this form is to be sent)
Name of Authorized Transporter of Casing Sid Richardson Carbon		1st City Bank Tower	201 Main Ft Worth, TX 7610
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 7
give location of tanks.	m 21 250 378		
IV. COMPLETION DATA	from any other lease or pool, give comming	NE CO Ett. 3/1/93	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Dec	pen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RXB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			,
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		
	recovery of total volume of load oil and mus	is be equal to or exceed top allowable	for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	us lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure .	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
Actual Front During Test	Oli - Bois.		
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	011 001107	DVATION DUVICION
I hereby certify that the rules and regi		OIL CONSE	RVATION DIVISION
Division have been complied with an is true and complete to the best of my		Data Annualis	NOV 1 5 1991
1 Nh in the last	K \	Date Approved _	
<u> </u>	David	By ORIGINAL SI	GNED BY JETRY SIXTON
Signature Sharon Beaver	Production Clerk	PKII	ACT I SUPERVISOR
Printed Name November 4, 1991	Tide (915)-683-2422	Title	
Date	Telephone No.	FOR RECOF	RD ONLY APR 30 199

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.