Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

STRICT II D. Drawer DD, Artesia, NM 88210	P.O. Box Santa Fe, New Mex	2088 ico 87504-2088	
TRICT III O Rio Brizos Rd., Aziec, NM 87410	DECLIEST FOR ALLOWARD	E AND AUTHORIZATION	N
O KO BILLEY MAY	TO TRANSPORT OIL	IND NATURAL GAS	ell API No.
perator			30-025-11677
Lewis B. Burleson,	Inc.		c construction
dress	Midland, Texas 79702	2	
P. O. Box 2479 ason(s) for Filing (Check proper box)	Midiand, rend	Other (Please explain)	
w Well	Change in Transporter of:	To be ef	fective 11/1/91
completion	Oil Dry Gais Condensate C		
hange of operator give name	Cleage at the second		
address of previous operator			
DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includin	g Formation K	find of Lease No.
Lanahast	Well No. Pool Name, Includin	MOSTIN SR-QN-GE	ate, Federal or Fee
ocation ACC		5.411 840	East Emm The Wast Line
Unit Letter	: 660 Feet From The	outh Line and 810	Feet From The Wast Line
	in 25-5 Range 37-	E NMPM, LOU	County County
Section Townsh			
T. DESIGNATION OF TRAN	SPORTER OF OIL AND NATUL	RAL GAS	roved copy of this form is to be sent)
lame of Authorized Transporter of Oil	X or Concensus	E THUI ON Min	1100d 14 70101-42
SUN KOLINING E MA lame of Authorized Transporter of Casin		Address (Give address to which app	roved copy of this form is to be sent) 201 Main Ft Worth, TX 761
Sid Richardson Carbon	Casaline Co.	1st City Bank Tower	
f well produces oil or liquids.		Is gas actually connected?	When ?
ve location of tanks.	m 21 255 37E		
this production is commingled with the V. COMPLETION DATA	from any other lease or pool, give commingl		box notice
	Oil Well Gas Well	New Well Workover Dec	epen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Ready to Flori	•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	O/O/O/O
V. TEST DATA AND REQU	EST FOR ALLOWABLE		for this depth or be for full 24 hours.)
	er recovery of total volume of load oil and mu	Producing Method (Flow, pump, 8)	as lift, etc.)
Date First New Oil Run To Tank	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Boile	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
,	·	Church	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
	TCATE OF COMPLIANCE		EDVATION DIVISION
I hereby certify that the rules and t	regulations of the Oil Conservation	OIL CONS	ERVATION DIVISION
Division have been complied with	and that the information given above		NOV 1 5 1991
is true and complete to the best of	my mowledge and belief.	Date Approved	
Tharan	Devike	D. ORIGINIAI OL	GNED BY JERRY SEVEN
Signature	Production Clerk	By ORIGINAL SH	GNED BY JERRY SEXTON ICT I SUPERVISOR
Sharon Beaver		.	
Printed Name November 4, 1991	Tide (915)-683-2422	- IIIIO	
Date	Telephone No.	!	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.