Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II 2.0. Drawer DD, Artesia, NM 88210	P.O. Bo Santa Fe, New Me	ox 2088 exico 87504-2088	
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410		BLE AND AUTHORIZATION	
	TO TRANSPORT OIL	AND NATURAL GAS	PI No
Operator			7.625-11677
LEWIS B. BURL	ESON, INC.		
P. O. Box 247	9 Midland, Te	Xas 79702 Other (Please explain)	
Reason(s) for Filing (Check proper box)	Change in Transporter of:		
New Well  Recompletion	Oil Dry Gai	To Be Effec	tive 4/1/90
Change in Operator	Casinghead Gas 👿 Condensate		
f change of operator give name nd address of previous operator			
I. DESCRIPTION OF WELL	AND LEASE		of Lease No.
Lease Name	Well No. Pool Name, Includ		of Lease Lease No. Federal or Fee
LOCALION M	1	$\mathbf{n}$	Line
Unit Letter	: 060 Feet From The	1	eet From The WEST Line
Section 21 Towns	thip 25-S Range 3-	1-E , NMPM, LEA	County
W. DESIGNATION OF TRA	NSPORTER OF OIL AND NATI	URAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Montest Divergence as to wheel bob.	d copy of this form is to be sent)  10 Ty 79701-9288
	inghead Gas S or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Cas Sid Richardson Carbon	· · · · · · · · · · · · · · · · ·	1st City Bank Tower 20	1 Main Ft. Worth, TX /61
If well produces oil or liquids,	Unit Sec. 1 Twp. 2 38	Is gas attually connected? Whe	n?
give location of tanks.  If this production is commingled with the	at from any other lease or pool, give commin		
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completic	O		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQU	IFST FOR ALLOWABLE		
OIL WELL (Test must be af	ter recovery of total volume of load oil and n	nust be equal to or exceed top allowable for	this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas light	л, гс.) 
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Dois.	
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	FICATE OF COMPLIANCE	OIL CONSEP	VATION DIVISION
I hereby certify that the rules and Division have been complied with	regulations of the Oil Conservation h and that the information given above		
is true and complete to the best of	Imy knowledge and belief.	Date Approved	APR 1 7 1990
1 Amum H	\( \c \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Signature Signature Clouds		By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
<u>Sharon Beaver</u>	Production Clerk	_    _	STRICT I SUFERING
Printed Name March 27, 1990	915/ 683-4747	Title	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.