

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Lanehart

9. Well No.

1-Y

10. Field and Pool, or Wildcat

Langlie-Mattix

1a. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW
WELL ☐WORK
OVER ☒DEEPEN ☒PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

2. Name of Operator

Burleson & Huff

3. Address of Operator

Box 2479, Midland, Texas 79702

4. Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE south LINE AND 810 FEET FROMTHE West LINE OF SEC. 21 TWP. 25S RGE. 37E NMPN

12. County

Lea

15. Date Spudded

9-14-77

16. Date T.D. Reached

9-21-77

17. Date Compl. (Ready to Prod.)

11-10-77

18. Elevations (DF, RKB, RT, GR, etc.)

3041GR

19. Elev. Casinghead

20. Total Depth

3450

21. Plug Back T.D.

3440

22. If Multiple Compl., How

Many

23. Intervals

Drilled By

Rotary Tools

OWWO

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

3307-3317

25. Was Directional Survey

Made

No

26. Type Electric and Other Logs Run

Gamma-Ray Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54	587	17-1/2	500 - circ.	
9-5/8	36	3602	12-1/2	500 circ - 2 Stg @ 1219	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-1/2	3260	3440

31. Perforation Record (Interval, size and number)

1 shot per foot - 3307 - 3317

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3307-3317	1000 gal. acid
3307-3317	20000 gal gel water &
	40000 sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Nov. 10, 1977		pumping				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-10-77	24	-	→	43.5	42	20	1830:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	300	→	43.5	42	20	35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

El Paso Natural Gas - not connected

Test Witnessed By

James Burress

35. List of Attachments

GammaRay Neutron Log - OWWO

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Co-Owner

DATE

11-11-77

1977

1977

OIL CONSERVATION COMM.
HOBBS, N. M.