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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☐

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			7. Unit Agreement Name
2. Name of Operator Burleson & Huff			8. Farm or Lease Name Lanehart
3. Address of Operator Box 2479, Midland, Texas 79702			9. Well No. 1-Y
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE south LINE AND 810 FEET FROM THE west LINE OF SEC. 21 TWP. 25 RGE. 37 NMPM			10. Field and Pool, or Wildcat Langlie-Mattix
			12. County Lea
19. Proposed Depth 3450 PBD		19A. Formation 7-Rivers-Queen	20. Rotary or C.T. PULLING Unit
21. Elevations (Show whether DF, RT, etc.) 3041'	21A. Kind & Status Plug. Bond State Wide	21B. Drilling Contractor	22. Approx. Date Work will start Sept. 14, 1977

23.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	54	587	500	circ.
12-1/2	9-5/8	36	3602	500	cir. 2 stg@1219
8-3/4	7"	23	9625	500	

This well has been temporarily abandoned after the Yates section to a depth of 3000' was tested and proved to be non-commercial. We propose to do the following work:

Knock out bridge plug @ 3000' and clean out to a depth of 3450' and test the lower 7-Rivers Queen sand formation in the Langlie Mattix Pool. This work will be done in the existing 9-5/8" casing on which the cement was circulated to the surface when this well was drilled by R. Olsen Oil. We will set 9-5/8" bridge plug with a 4 sack cement cap. Perforate the Queen @ 3300-3400, acidize, frac and test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Co-Owner Date Sept. 9, 1977

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DATE SEP 10 1977

CONDITIONS OF APPROVAL, IF ANY:

my

*[Handwritten signature]*

SEP 12 1957  
COL G. W. [illegible] Comm.  
HOBBS, N. M.

NE' EXICO OIL CONSERVATION COMMISSIC  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-101  
Supersedes C-128  
Effective 1-1-67

All distances must be from the outer boundaries of the Section.

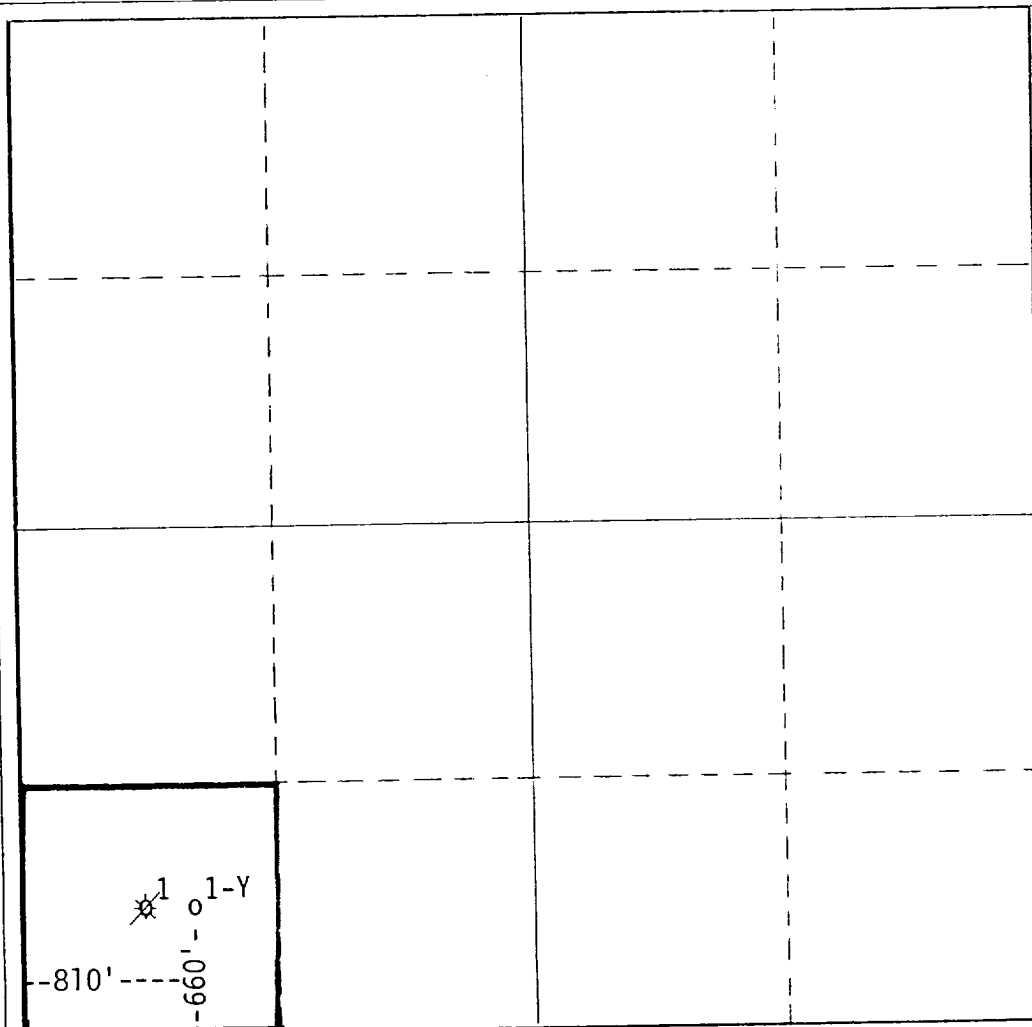
Operator <b>Burleson &amp; Huff</b>		Lease <b>Lanehart</b>		Well No. <b>1-Y</b>	
Unit Letter <b>M</b>	Section <b>21</b>	Township <b>25-S</b>	Range <b>37E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>south</b> line and <b>810</b> feet from the <b>west</b> line					
Ground Level Elev. <b>3041</b>	Producing Formation <b>7-Rivers, Queen</b>		Pool <b>'Langlie-Mattix</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation force pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name [Signature]

Position

**Co-Owner**

Company

**Burleson & Huff**

Date

**Sept. 9, 1977**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**See Original Plat done by**

Registered Professional Engineer  
and/or Land Surveyor

**Texas Pacific Oil Company.**

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

12137  
 C. L. CONSTRUCTION COMPANY  
 HOBBS, N. M.