



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

R. Olson, Humble, Morada, et al
(Company or Operator)

Joe Owen
(Lease)

Well No. 1-D, in S. 1/4 of S. 1/4, of Sec. 21, T. 25S, R. 37E, NMPM.

Undesignated Pool, Lea County.

Well is 860 feet from West line and 660 feet from South line

of Section 21. If State Land the Oil and Gas Lease No. is

Drilling Commenced 1-14-56, 19. Drilling was Completed 3-27, 19. 56.

Name of Drilling Contractor R. & M. Olson Drig. Co.

Address Drawer " " Jal. N. Mex.

Elevation above sea level at Top of Tubing Head 3041 also G.L. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 8970' to 9015' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include date of water rose in hole.

No. 1, f. feet.

No. 2, f. feet.

No. 3, f. feet.

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	61		587'				
9 5/8"	34		3602'	2 staged at 1219'			
7"	28		9025'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8"	587'	500	best cement		circulated to surface
12 1/4	9 5/8"	3602'	500	2 staged at 1219'		
8 3/4	7"	9025'	500	regular best cement		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural

Result of Production Stimulation

Depth Cleaned Out

9015

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9028 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 25, 1956
OIL WELL: The production during the first 24 hours was 1314 barrels of liquid of which 100 % was oil; % was emulsion; No % water; and % was sediment. A.P.I. Gravity 34
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
Southeastern New Mexico Northwestern New Mexico

T. Anhy. 940	T. Devonian. 8930	T. Ojo Alamo.
T. Salt. 1265	T. Silurian.	T. Kirtland-Fruitland
B. Salt. 2430	T. Montoya.	T. Farmington.
T. Yates. 2620	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 2885	T. McKee.	T. Menefee.
T. Queen. 3250	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 3440	T. Gr. Wash.	T. Mancos.
T. San Andres. 3800	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss. 7080	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	940	940	Redbeds				
940	1265		Anhy.				
1265	2430		Salt				
2430	2620		Brown LS & anhy.				
2620	2885		Sand/Dolo. stringer				
2885	3250		Dolo./Sand stringers				
3250	3440		Sand-Dolo. Stringers				
3440	3800	360	Dolo.				
3800	7980	9180	Dolo. & LS				
7980	8440		Dolo. & Ls/shale stringers				
8440	8930	490	Brown Shale/chert				
8930	9028	102	Dolo. & chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator R. Olsen Address Drawer 13 Jal. N.M.
Name Monroe Cunningham Position or Title