NO. OF COPIES RECEIVED			From C. 104
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes C	
SANTA FE		AND	Effective 1-1-65
U.S.G.S.		SPORT OIL AND NATURAL GA	S
LAND OFFICE			
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Burleson & Baff			
Address			
P. 0. Box 935, Midl	and, Texas (9/01	Other (Please explain)	
Reason(s) for filing (Check proper	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give nam and address of previous owner			
DESCRIPTION OF WELL A	Well No. Foor Hamo, more any		or Fee <b>Fee</b>
Lenebart	1 Jalmst Ges Poo	L - Tates Sidle, redefut	
Location		Feet From T	he <b>West</b>
Unit Letter;;	660 Feet From The estimation Line	and Feet rom i	
Line of Section 2	Township	7 , NMPM, Les	County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of	f Oll or Condensate		
Name of Authorized Transporter of	f Casinghead Gas	Address (Give address to which approv	
R1 Paco Estural Gas	Company	600 Bldg. of the Southan	est, Midland, Texas
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n
i give location of tanks.			
If this production is commingle	d with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Comp	oletion = (X)		P.B.T.D.
Date Spudded Remembered	Date Compl. Ready to Prod.	Total Depth 27631	P.B.1.D.
on 12-4-69	1-15-70	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, e	tc.) Name of Producing Formation	2573'	2600
3043 GR			Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	150
12"	8 5/8	2573'	400
7 3/4"	5 1/2		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	l and must be equal to or exceed top all
OIL WELL	able for this d	Producing Method (Flow, pump, gas l	
Date First New Oil Run To Tan	ks Date of Test		
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	
·	m C-103 for potential info	metion and explanation.	
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	3 brs.	Bone	Chaha Pizz
1-15-70 Testing Method (pitot, back pr		Casing Pressure (Shut-in)	Choke Size
Beck pr.	448 peig		
VI. CERTIFICATE OF COMP	PLIANCE		ATION COMMISSION
		APPROVED	<u>م</u> , ۱۹
I hereby certify that the rule	es and regulations of the Oil Conservatio plied with and that the information give to the best of my knowledge and belie:		men
Commission have been com above is true and complete	to the best of my knowledge and belie	f. BY	
		TVTKE	ft
		·	n compliance with RULE 1104.
$\leq$		This form is to be more	the for a newly drilled or de

(Signature)

(Title)

(Date)

January 26, 1970

Partner

Ň,

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the d tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely able on new and recompleted wells.

All sections of this feed wells. sole on new and recompleted wells. Fill out only Sections I, II, III, and VI for changer well name or number, or transporter, or other such changer

well name or number, or transporter, or other such change Separate Forms C-104 must be filed for each por completed wells.