

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Salt, New Mexico  
Place

5-21-51  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R. Olson Operator Acme Oil Co. Lease Well No. 1 in 1/4 34 1/4 section 21, T. 23S, R. 77E, N.M.P.M. Langille-Mattila Pool Lon County

Please indicate location:

Elevation \_\_\_\_\_ Spudded 1-4-51 Completed 5-18-51  
Total Depth 2776 P.B. None  
Top Oil/Gas Pay 2405 Top Water Pay 9-11-770  
Initial Production Test: Pump Flow (BOPD OR CU. FT. GAS PER DAY)  
Based on \_\_\_\_\_ Bbls. Oil in \_\_\_\_\_ Hrs. \_\_\_\_\_ Mins.  
Method of Test (Pitot, gauge, prover, meter run): estimated  
Size of choke in inches 15/16  
Tubing (Size) 2 1/2 @ 2773 Feet  
Pressures: Tubing \_\_\_\_\_ Casing 4500  
Gas/Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_  
Casing Perforations: \_\_\_\_\_


Unit letter: N

Casing & Cementing Record

Size	Feet	Sax
<u>8 1/8</u>	<u>299'</u>	<u>100</u>
<u>8 1/8</u>	<u>2973'</u>	<u>400-5000</u>
		<u>shen, 200</u>
		<u>there</u>
		<u>2-1/2 in</u>
		<u>tool up</u>
		<u>at 1100'</u>

Acid Record:

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_  
Shooting Record 2405 2773  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_

Show of Oil, Gas and water

S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_

Natural Production Test: \_\_\_\_\_ Pumping 9-11-770 Flowing  
Test after acid or shot: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

- 930 Southea
- T. Anhy \_\_\_\_\_
  - T. Salt \_\_\_\_\_
  - B. Salt 2405
  - T. Yates \_\_\_\_\_
  - T. 7 Rivers \_\_\_\_\_
  - T. Queen \_\_\_\_\_
  - T. Grayburg \_\_\_\_\_
  - T. San Andres \_\_\_\_\_
  - T. Glorieta \_\_\_\_\_
  - T. Drinkard \_\_\_\_\_
  - T. Tubbs \_\_\_\_\_
  - T. Abo \_\_\_\_\_
  - T. Penn \_\_\_\_\_
  - T. Miss \_\_\_\_\_

ILLEGIBLE

- T. Simpson \_\_\_\_\_
- T. McKee \_\_\_\_\_
- T. Ellenburger \_\_\_\_\_
- T. Gr. Wash \_\_\_\_\_
- T. Granite \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_

- Northwestern New Mexico
- T. Ojo Alamo \_\_\_\_\_
  - T. Kirtland-Fruitland \_\_\_\_\_
  - T. Farmington \_\_\_\_\_
  - T. Pictured Cliffs \_\_\_\_\_
  - T. Cliff House \_\_\_\_\_
  - T. Menefee \_\_\_\_\_
  - T. Point Lookout \_\_\_\_\_
  - T. Mancos \_\_\_\_\_
  - T. Dakota \_\_\_\_\_
  - T. Morrison \_\_\_\_\_
  - T. Penn \_\_\_\_\_
  - T. \_\_\_\_\_
  - T. \_\_\_\_\_
  - T. \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: 5-18-51

Pipe line taking oil or gas: El Paso Natural Gas Company

Remarks: Gas to be taken by El Paso when they can connect well. Oil  
Produced will be in proportion to the gas taken by EPNG Co.

R. Olson

Operator

By: [Signature]

(Signature)

Position: Chief Geologist

Send communications regarding well to:

Name: R. Olson

Address: Drawer 2, Jal, New Mexico

APPROVED 12-19 1951

OIL CONSERVATION COMMISSION

By: [Signature]

Title: [Signature]