

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

Submittal copies to appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
P.O. Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

88-10000

Operator
Bettis, Boyle & Stovall

Pool
Jalmat Tansill Yates Seven Rivers

County
Lea

Address
P.O. Box 1240, Graham, TX 76450-1240

TYPE OF
TEST - (X)

Scheduled ☒ Special ☐

Completion ☐

Special ☐

TEST - (X)										SCHEDULED		GAS - OIL			
P.O. Box 1240, Graham, TX 76450-1240										DATE		RATIO			
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS M.C.F.	C.U./FT/BBL.	
		U	S	T	R						WATER BBL.	GRAV. OIL			OL. BBL.
Johns Federal	1	A	20	25	37	3/1/94	2"	15		24	5		2	1	500
BM Justis a	3	B	20	25	37	3/2/94	2"	15		24	1		5	14	2800
BM Justis B	4	A	19	25	37	3/3/94	2"	20		24	15		8	19	2375
BM Justis B	7	F	20	25	37	3/4/94	2"	15		24	3		2	0	54000
BM Justis B	8	G	20	25	37	3/5/94	2"	15		24	5		1	3	333
BM Justis C	5	C	20	25	37	3/1/94	2"	15		24	5		9	20	5000
BT Lanehart	2	F	21	25	37	3/2/94	2"	20		24	1		4	4	4000
BT Lanehart	3	C	21	25	37	3/3/94	2"	15		24	1		1	2	2000
BT Lanehart	5	C	21	25	37	3/5/94	2"	12		24	0		0	30	30000
BT Lanehart	9	H	21	25	37	3/6/94	2"	15		24	0		1	26	929
BM Justis B	7	F	21	25	37	3/1/94	2"			24					1000
BT Lanehart	6	H	20	25	37	3/2/94	2"			24					
BM Justis A	2	D	20	25	37	3/3/94	2"			24					
VH Justis	1	G	21	25	37	3/4/94	2"			24					
BT Lanehart	4	B	21	25	37	3/5/94	2"			24					
BT Lanehart	2	H	21	25	37	3/6/94	2"			24					
* Reinstate 9-H															

Instructions: 1. 1-94
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During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Signature: Kim Ligon
Kim Ligon, Production Analyst
Printed name and title
3/22/94 817-549-0780
Date Telephone No.