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Appropriate District Office
DISTPICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	NSP	ORT OIL	AND NAT	URAL GA	<u>S ,</u>	DI No			
Decision Bettis, Boyle & Stoval							Well A	.Pl No.			
Address P. O. Box 1240, Grahar		76450		{	817-549-	0780					
Reason(s) for Filing (Check proper box)	11, 11.				Othe	r (Please expla	in)				
Vew Well		Change in							,		
Recompletion	Oil		Dry G		0.1.0	TDANCDOD	TED EEE	CCTIVE 1	1/1/91		
Change in Operator	Casinghead	Gas 💢	Conde	nsate 🔲	GAS	TRANSPOR	(IEK EFF	ECLIVE	1/1/31		
change of operator give name nd address of previous operator					••						
I. DESCRIPTION OF WELL A	ND LEA	SE									
Well No.   Pool Name, Including					g Formation			of Lease FE		ease No.	
B. T. Lanehart	Ì	5	Jalr	mat Tans	ill Sev	en River	S State,	Federal or Fee		1/A	
			l					ŧ	_		
Location	. 23	10			N tin	e and	-2310 <sub>F</sub>	et From The _	E	Line	
Unit LetterG	:		, Feet F	rom The		5 and	•				
	25	ς	Range	37E	. N	мрм, Le	a			County	
Section 21 Township	<u></u>	<u>.                                    </u>	Kange	<u> </u>							
DESIGNATION OF THANK	ים בית מו	ካ ለቱ ለ	II. AN	ND NATIII	RAL GAS						
III. DESIGNATION OF TRANS		or Conder	ISALE		LUCK COST (CO.	e address to w	hich approve	copy of this fo	orm is to be s	eni)	
Name of Authorized Transporter of Oil	, 💢				P. O.	Box 2648	, Houst	on, TX	77252 <u> </u>		
Shell Pipeline Company	l	ad Gas X or Dry Gas				u address to w	hich approved	d copy of this fo	copy of this form is to be sent)		
Name of Authorized Transporter of Casing					201 Ma	in Stree	t, Ft.	ft. Worth, TX 76102			
Sid Richardson Carbon					Is gas actually connected?			When 7			
If well produces oil or liquids,	Unit	Sec.	Twp.	I vre	Yes	,		known			
give location of tanks.	<b> </b>	<u> </u>	ـــبــــــــــــــــــــــــــــــــــ	<del></del>		her					
If this production is commingled with that for	rom any oti	her lease or	pool, g	ive commingi	ing order nur						
IV. COMPLETION DATA							<del></del>	l Dive Deale	Same Res'v	Diff Res'v	
		Oil Well	i	Gas Well	New Well	Workover	Deepen	Plug Back	1 Princ ver a	Dili Kes v	
Designate Type of Completion -		_l	L		THE REST	<u></u>		J	J		
Date Spudded	Date Com	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
·											
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	omatic	Off.	Top Oil/Gas	Pay		Tubing Dep	th		
,											
Perforations								Depth Casin	ig Shoe		
								<u></u>			
		TIBING	CAS	ING AND	CEMENT	ING RECO	RD				
	TUBING, CASING AND				DEPTH SET				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEI III DEI			<del>- </del>			
					<u> </u>			<del></del>	1		
					<u> </u>						
V. TEST DATA AND REQUES	T FOR	ALLŌŴ	ABL	E			, ,,	 	Con Gall 24 L	nume 1	
OIL WELL (Test must be after r	ecovery of	total volum	e of loa	d oil and mus	s be equal so	or exceed top a	ilowable for I	nis depin or be	jor jul 24 ho	<i>jurs.j</i>	
Date First New Oil Run To Tank	Date of T				Producing I	Method (Flow, 1	pump, gas lifi	, elc.j			
					<u> </u>						
Length of Test	Tubing P	Tessure			Casing Pres	sure		Choke Size	;		
Lengur or rea		140									
Actual Prod. During Test	- Bbls.			Water - Bbis.			Gas- MCF	Gas- MCF			
Vergal Lind" During Lear	Jul - Bull										
				<del></del>				<del></del>			
GAS WELL									Condenses		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of	Gravity of Condensate		
									Choke Size		
Testing Method (pitot, back pr.)	Tubing P	ressure (Sh	ul-in)		Casing Pressure (Shut-in)			Choke Siz	Choke Size		
THE OPERATION CERTIFICA	IATE O	E COM	Dt T	ANCE							
VI. OPERATOR CERTIFIC					11	OIL CO	NSER'	VATION	DIVISI	ION	
I hereby certify that the rules and regul	iations of the	ne Uil Cons	ervatio	n xove			•				
Division have been complied with and is true and complete to the best of my	that me in	ionnauon g	IVEN AD	Ove				JAN 07	92		
		and Delici.			Da	te Approv	rea				
Min Liga	OM)				11						
win gry					Rv	nak.	A. A.	<del></del>	15,11 <b>3</b> 6		
Signature	D∞	oduc+i	on A	nalyst			S SAN TO UNE	· · · · · · · · · · · · · · · · · · ·	1.		
Kim Ligon U	<u>rr</u>	Juucti	Tid			le					
January 3, 1992	Ω1	7-549-				IA					
natinar A 2 1336		7-549-	elenby	ne No	- 11					r	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 1) All sections of this form must be filled out for allowable on new and recompleted wells.
- ) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  Separate Form C-104 must be filed for each pool in multiply completed wells.