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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Name Bettis, Boyle & Stovall
Address Box 1168, Graham, Texas 76046
Reasons for filing (Check proper box)
Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
Other (Please explain) Reclassification to oil and casinghead gas

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Well No. 5 Pool Name, including Formation Jalmat Yates Seven Rivers Tansill Kind of Lease State, Federal or Fee Fee
Name of Lessee Lanehart
Section G 2310 Feet from the North Line and 2310 Feet from the East Line
Range 21 Township 25S Range 37E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Company Address: (Give address to which approved copy of this form is to be sent) Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company Address: (Give address to which approved copy of this form is to be sent) Jal, New Mexico
If well produces oil, liquids, give location of tanks. Unit G Sec. 21 Twp. 25S Rge. 37E Is gas actually connected? yes When unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) X
Date Compl. Ready to Prod. September, 1955 Total Depth 3143
Name of Producing Formation Jalmat Yates Seven Rivers Tansill Top Oil/Gas Pay 2894 & 3094
3094-3110 & 2894-2906 Depth casing shoe 3142

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>13 1/2</u>	<u>12-3/4</u>	<u>154</u>	<u>150</u>
<u>8-3/4</u>	<u>7</u>	<u>2755</u>	<u>150</u>
<u>7-7/8</u>	<u>5 1/2</u>	<u>3143</u>	<u>50</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date of Test 4-26-75 4-28-75 Producing Method (Flow, pump, gas lift, etc.) Flow
Casing Pressure 30 2"
Water-Tests 7 TSTM 260

GAS WELL
Date of Test
Casing Pressure
Water-Tests

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Larry O. Hulsey
Larry O. Hulsey, Petroleum Engineer
May 30, 1975

OIL CONSERVATION COMMISSION
APPROVED JUN 10 1975
BY Carl A. 19
TITLE Gas
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.