ubmit & Copies Appropriate District Office DISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III XXX Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABI	LE AND AUTHORIZATION		
	TO TRANSPORT OIL	AND NATURAL GAS	PI No.	
perator Bettis, Boyle & Stoval	1 .	Ĝ	168	
ddress		817-549-0780	`	
P. O. Box 1240, Grahar cason(s) for Filing (Check proper box)	II, IX 70430	Other (Please explain)		
ew Well	Change in Transporter of:			
accompletion :	Oil Dry Gas Casinghead Gas Condensate	GAS TRANSPORTER EFFE	CTIVE 11/1/91	
change of operator give name	Cathgrest Cas [1] Contains			
d address of previous operator	ND 1 D 1 D 1	•	, , , , , , , , , , , , , , , , , , ,	
. DESCRIPTION OF WELL A	i Well No TPool Name, includin	IK 1 Ollimacon	Federal or Fee N/A	
B. T. Lanehart	4 Jalmat, Tansil	11, Yates, Seven Rivers State,	Federal or Fee N/A	
ocation	. 990 Feet From The	N Line and 2310 Fe	et From TheLine	
Unit Letter B.	1001100	1200 200	County	
Section 21 Township	25S Range 37E	, NMPM, Lea	County	
n DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	RAL GAS	and this form is to be sent)	
Name of Authorized Transporter of Oil	isporter of Oil X or Condensate D o Poy 2648 Houston TX 77252		on. TX 77252	
Shell Pipeline Company Name of Authorized Transporter of Casing	head Gas X or Dry Gas	Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Ft. Worth, TX 76102		
Sid Richardson Carbon	& Gasoline Company		-	
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge. G 21 258 37E	Is gas actually connected? When Yes	Unknown	
	rom any other lease or pool, give commingi	ling order number:		
v. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	- (X)	i i l	I	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TIDING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLL SILL				
V. TEST DATA AND REQUE	ST FOR ALLOWABLE	as be something or exceed ton allowable for t	his denth or be for full 24 hours.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	Producing Method (Flow, pump, gas lift	eic.)	
Date hist new Oil Kill 10 14mx	Date of Year		Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Choke 5120	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)	Choke Size	
VI. OPERATOR CERTIFIC	JATE OF COMPLIANCE	OIL CONSER'	VATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date ApprovedJAN 07'92		
Jim Yu	A			
Signature			By ONIGHAL WRENT TO SERTY SENTEN	
Kim Ligon Printed Name	Production Analyst	• []	r sindh vidur	
January 3, 1992	817-549-0780	Title	ONLY APR 3019	
Date	Telephone No.	I FUK KECUKD	UNLT HPK 30 13	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.