

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Anderson-

Prichard Oil Corp. - Ajax Drlg. Co. Leachart Well No. 1 in the  
Company or Operator Lease

C NE NW SW of Sec. 21, T. 25S, R. 37E, N. M. P. M.,

Langlie Field, Lea County.

The dates of this work were as follows: 6-18, 6-23 and 6-28-37

Notice of intention to do the work was [was not] submitted on Form C-102 on 6-14- 19 37

and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 1245'. Cement plug was drilled out of 8-5/8" casing cemented at 1245' on 6-18-37. After drilling out cement plug and 5' of new hole the hole was bailed down, which showed a leak of four bailers of water per hour. On 6-18-37 and 6-19-37 mud was pumped behind the 8-5/8" casing in an attempt to shut off the water with no results. On 6-23-37 the 8-5/8" casing was ripped at 1070', circulation established and the casing cemented through the hole at 1070' with 200 sks. cement. After setting 72 hrs. the cement was drilled out and the casing tested with pressure. It would not hold pressure, so circulation was again established and the casing cemented with 100 sks. cement through the hole at 1070'. ~~After setting 72 hrs. the cement was drilled out and the hole bailed down.~~

Name

Company

Title

SEE REVERSE SIDE

Subscribed and sworn to before me this 22

day of July, 19 37

Catricia Mahoney  
Notary Public

My Commission expires 10-24-39

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing

Address

Company or Operator

Remarks:

Guy Shepard  
Oil & Gas Inspector

Title

JUL 22 1937

Bailing test showed a very small leak in the casing. Drilling was then resumed to carry the hole to approximately 2800' where 7" casing string will be set and cemented with 150% of the quantity necessary to cement back to top of salt or cemented by two stage method, using 150% of the quantity necessary to cement back to base of salt and not less than 50 sks. through the two stage tool which will be set at approximately 1100' (8-5/8" casing set at 1245').