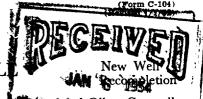
DUPLICAT NE REOU

AEXICO OIL CONSERVATION COM SSION Santa Fe, New Mexico

EQUEST FOR (OH) - (GAS) ALLOWABI



This form shall be submitted by the operator before an initial allowable will be assigned to a submitted in QUADRUPLICATE to the same District Office to which Form C-101 was settled in t

San Antonio, Texas January 1, 1951 (Place) (Date) (Place) (Date) (Date) (Place) (Date) (Date) (Place) (Date) (Date) (Place) (Date) (D	rgo Oil Corporation Company or Operator) Sec. 21 County. Date Spudded Please indicate location: Elevation	(Place) FOR A WELL KNOWN AS: , Well No. 1 , in SE
E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Irgo Oll Corporation B. T. Lanehart Well No. 1 Company or Operator Sec. 21 T. 25S R 37E NMPM., Langlie (Eastern Jal) Pool (Unit) Lea County. Date Spudded July 25, 1936 Please indicate location: Elevation. 3071 Total Depth. 3783 Prod. Form. Flow Casing Perforations: 3025 Casing Perforations: 3025 Depth to Casing shoe of Prod. String. 2578 Natural Prod. Test. None BOF Sec. 21, T 25S, R 37E Casing and Cementing Record Size Feet Sax Based on. bbls. Oil in. Hrs. Min Test after acid or shot. None Based on. bbls. Oil in. Hrs. Min Gas Well Potential. 7MMCFGFD (Original) 900 MCFGFD (Recent; 5/29/53) Size choke in inches. None Transporter taking Oil or Gas: El. Paso Natural Gas Pipe Line Compa	rgo Oil Corporation Company or Operator) Sec. 21 County. Date Spudded Please indicate location: Elevation	FOR A WELL KNOWN AS: , , , , , , , , , , , , , , , , , , ,
Sec. 21	rgo Oil Corporation Company or Operator) Sec. 21 County. Date Spudded Please indicate location: Elevation	Well No. 1
County. Date Spudded. July 25, 1936., Date Completed. December 26, 13 Please indicate location:	Company or Operator) Sec. 21 County. Date Spudded Please indicate location: Elevation 3077 Top oil/gas pay Casing Perforation Depth to Casing s Natural Prod. Tes based on Sec. 21, T 25S, R 37E Casing and Comenting Record Based on Based on	TE
Please indicate location: County. Date Spudded. July 25, 1936	Please indicate location: Elevation	1
Please indicate location: County. Date Spudded. July 25, 1936 Date Completed. December 26, 13 Please indicate location: Elevation 3071 Total Depth 3783 P.B. 3572 Top oil/gas pay 3025 Prod. Form Flow	Please indicate location: Elevation	1
Please indicate location:	Please indicate location: Elevation	3025 Prod. Form. Flow 3025 - 3072 or shoe of Prod. String. 3578 or shot. None BOPE BOPE BOPE BOPE
Elevation 3071 Total Depth 3783 P.B. 3572	Elevation	3025 Prod. Form. Flow ons: 3025 - 3072 on shoe of Prod. String. 3578 on est. None BOPI bbls. Oil in Hrs. Mins r shot. None BOPI
Top oil/gas pay. 3025° Prod. Form. Flow Casing Perforations: 3025° - 3072° Depth to Casing shoe of Prod. String. 3578° Natural Prod. Test. None Boff based on. bbls. Oil in. Hrs. Min Test after acid or shot. None Boff Size Feet Sax Gas Well Potential. 7MCFGPD (Original) 900 MCFGPD (Recent, 5/29/53) Size choke in inches. None Date first oil run to tanks or gas to Transmission system: May 2, 1941 Transporter taking Oil or Gas: El Paso Natural Gas Pipe Line Comps	Top oil/gas pay Casing Perforation Depth to Casing s Natural Prod. Tes based on	3025 Prod. Form. Flow ons: 3025 - 3072 on shoe of Prod. String. 3578 on est. None BOPI bbls. Oil in Hrs. Mins r shot. None BOPI
Casing Perforations: 3025° - 3072° Depth to Casing shoe of Prod. String	Depth to Casing s Natural Prod. Tes based on	shoe of Prod. String
Casing Perforations: 3025° - 3072° Depth to Casing shoe of Prod. String. 3578° Natural Prod. Test. None BOF based on. bbls. Oil in. Hrs. Min Casing and Cementing Record Size Feet Sax Casing and Cementing Record Size Feet Sax Gas Well Potential 7MMCFGPD (Original) 900 MCFGPD (Recent, 5/29/53) Size choke in inches. None Date first oil run to tanks or gas to Transmission system: May 2, 1941 Transporter taking Oil or Gas: El Paso Natural Gas Pipe Line Compa	Depth to Casing s Natural Prod. Tes based on	shoe of Prod. String
Casing Perforations: 3025° - 3072° Depth to Casing shoe of Prod. String	Depth to Casing s Natural Prod. Tes based on	shoe of Prod. String
Depth to Casing shoe of Prod. String	Depth to Casing s Natural Prod. Tes based on	shoe of Prod. String
Natural Prod. Test. None BOF based on. bbls. Oil in. Hrs. Min Casing and Cementing Record Size Feet Sax Based on. bbls. Oil in. Hrs. Min BOF Casing and Cementing Record Size Feet Sax Based on. bbls. Oil in. Hrs. Min Gas Well Potential. 7MMCFGPD (Original) 900 MCFGPD (Recent, 5/29/53) Size choke in inches. None Date first oil run to tanks or gas to Transmission system: May 2, 19h1 Transporter taking Oil or Gas: El Paso Natural Gas Pipe Line Comps	Sec.21, T 25S, R 37E Casing and Comenting Record Based on Based on Based on	bbls. Oil in
Natural Prod. Test None BOF based on bbls. Oil in Hrs. Min Sec. 21, T 25S, R 37E Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Min Hrs. Min Based on bbls. Oil in Hrs. Min Gas Well Potential 7MMCFGPD (Original) 900 MCFGPD (Recent, 5/29/53) Size choke in inches. None Date first oil run to tanks or gas to Transmission system: May 2, 19h1 Transporter taking Oil or Gas: El Paso Natural Gas Pipe Line Comps	Sec.21, T 25S, R 37E Casing and Comenting Record Based on Based on Based on	bbls. Oil in
based on bbls. Oil in Hrs. Min Sec. 21, T 25S, R 37E Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Min Based on bbls. Oil in Hrs. Min Gas Well Potential McFGPD (Original) 900 McFGPD (Recent, 5/29/53) Size choke in inches. None Date first oil run to tanks or gas to Transmission system: May 2, 1941 Transporter taking Oil or Gas: El Paso Natural Gas Pipe Line Comps	Sec.21, T 25S, R 37E Casing and Comenting Record Based on Based on Based on	r shot
Sec. 21, T 25S, R 37E Casing and Cementing Record Size Feet Sax Based on	Sec. 21, T 25S, R 37E Casing and Comenting Record Based on	r shotBOPI
Sec. 21, T 25S, R 37E Casing and Cementing Record Size Feet Sax Based on	Sec.21, T 25S, R 37E Casing and Cementing Record Based on	r shotBOPI
Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Mi 7MMCFGPD (Original) 900 MCFGPD (Recent, 5/29/53) Size choke in inches. None 10 1216 125 Date first oil run to tanks or gas to Transmission system: May 2, 1911 Transporter taking Oil or Gas: El Paso Natural Gas Pipe Line Compa	Casing and Comenting Record Say Based on	
Gas Well Potential. 7MMCFGPD (Original) 900 MCFGPD (Recent, 5/29/53) 10 1246 125 Bate Choke in inches. None Date first oil run to tanks or gas to Transmission system: May 2, 1941 Transporter taking Oil or Gas: El Paso Natural Gas Pipe Line Comps		Mine
Gas Well Potential. 7MMCFGPD (Original) 900 MCFGPD (Recent, 5/29/53) 10 1246 125 Bate first oil run to tanks or gas to Transmission system: May 2, 1941 Transporter taking Oil or Gas: El Paso Natural Gas Pipe Line Comps		bbls. Oil inHrs
Size choke in inches. None 10 1246 125 Bate first oil run to tanks or gas to Transmission system: May 2, 1941 Transporter taking Oil or Gas: El Paso Natural Gas Pipe Line Compa		
Size choke in inches. None 10 1246 125 Bate first oil run to tanks or gas to Transmission system: May 2, 1941 Transporter taking Oil or Gas: El Paso Natural Gas Pipe Line Compa	Gas Well Potenti	tial
10 1246 125 8 5/8 2690 150 Date first oil run to tanks or gas to Transmission system: May 2, 1941 Transporter taking Oil or Gas: El Paso Natural Gas Pipe Line Compa	15 1/2 112 25	ches None
Date first oil run to tanks or gas to Transmission system: Pay 2, 1941 Transporter taking Oil or Gas: El Paso Natural Gas Pipe Line Comps Transporter taking Oil or Gas: El Paso Natural Gas Pipe Line Comps		
8 5/8 2690 150 Transporter taking Oil or Gas: El Paso Natural Gas Pipe Line Comps	Date first oil run	n to tanks or gas to Transmission system: May 2, 1941
7 3578 150 Transporter taking Oil or Gas: El Paso Natural Gas 1198 Billion Change	0 2 10 1 0 100 1 100 1	
	Transporter takir	ing Oil or Gas: El Paso Natural Gas Pipe Line Compan
emarks: 7" shot off, top of 7" 2920'. Perforations 3025-3072' were shot with 100 qua		the same about softh 180 query
	emarks: 7" shot off, top of 7" 2920'.	Perforations 3025-3072 were snot with 100 quar
I hereby certify that the information given above is true and complete to the best of my knowledge.	I hereby certify that the information given above is	s true and complete to the best of my knowledge.
Tanuary II. 10 30 AFRO VIA VOLUMENTA		AFEO OLL OOLDONG MANAGEMENT
pproved (Company or Operator)	PP-0 vouiniment	(Company or Operant)
Of CONSERVATION COMMISSION By: (Signature)	OIL CONSERVATION COMMISSION	By: (Signature)
	~/ O~/4~ 1.	• -
Title District Superintendent Send Communications regarding well to:	iy: S. Stanley	Send Communications regarding well to:
Engineer/District 1		
Atte R. L. STMON	Engineer District 1	D. T. Ci
a twant - two	TitleDistrict 1	Name R. I. Simon Address 1728 Milam Bldg., San Antonio 5,