Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 68283 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Орегаю Lewis B. Burleson, Inc. Midland, Texas 79702 Box 2479 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas To be effective 11/1/91 Recompletion Oil Casinghead Gas Occadensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lesse State, Federal or Fe Lease No. Lease Name Location Feet From The Unit Letter County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) of Authorized Transporter of Oil or Condensate 1× 19701-928 HWY80 tuketing lidkana_ Address (Give address to which approved copy of this form is to be sent)

1st City Bank Tower 201 Main Ft Worth, TX 76102 Name of Authorized Transporter of Casinghead Gas or Dry Gas € Gasoline Co Sid Richardson Carbon Is gas actually connected? If well produces oil or liquids, Unit Sec any other lease or pool, ACHARDSON If this production is commingled with that from any ive commingling order numb GASOLINE CO. F# 3/1/93 IV. COMPLETION DATA New Well | Workover Oil Well Gas Well Deepen Plug Back | Same Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Text Length of Test Choke Size Tubing Pressure Casing Pressure Gas- MCP Actual Prod. During Test Oil - Bbls. Water - Bbls **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. NOV 1 5 1991 Date Approved _ ORIGINAL SEGNED BY JERRY SEXTOM By, Signature Sharon Beaver Production Clerk DISTRICT I SUPERVISOR Printed Name (915)-683-2422 Title. 1991 November

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111

FOR RECORD

ONLY

ADD 30 199

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.