Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRANSPORT (OIL AND NATURAL GAS		
Operator Lewis B. Burl	eson Inc	We	II API No.	
Address	C30113 111C1			
P. O. Box 247 Reason(s) for Filing (Check proper box		d, Texas 79702		
New Well	change in Transporter of:	Other (Please explain)	104	
Recompletion	Oil Dry Gai		C-104 erroneously ordson Carbon & Gasoline	
Change in Operator	Casinghead Gas X Condensate	The named Std Richards Co. as Transpor	1	
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WEL	L AND LEASE			
Lesse Name AZ/OC	Well No. Pool Name, Inc. 5almas		nd of Lease Lease No. Lease No.	
Unit Letter	: 1980 Feet From The	South Line and 1980	Feet From The West Line	
Section 2 Town	uship 25-5 Range 35	1-E, NMPM, LOCA	County	
III. DESIGNATION OF TRA	ANSPORTER OF OIL AND NA			
Name of Authorized Transporter of Oil Sun Ketining & Mari	Kefing Co.	Address (Give address to which appro 2415 EHWY 80 Midlan	d TX 79701-9288	
Name of Authorized Transporter of Cas El Paso Natural G		Address (Give address to which approx		
If well produces oil or liquids, give location of tanks.		ge. Is gas actually connected? Wi	Paso, Texas 79978 nen?	
If this production is commingled with the IV. COMPLETION DATA	nat from any other lease or pool, give comm		1-130	
Designate Type of Completion	Oil Well Gas Wel	New Well Workover Deeper	n Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQU				
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test		be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)		
1 4 6 77				
Length of Test	Tubing Pressure	Casing Pressure	. Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIES	ICATE OF COMPLIANCE			
I hereby certify that the rules and re Division have been complied with a	guiztions of the Oil Conservation nd that the information given above	OIL CONSER'	VATION DIVISION	
is true and complete to the best of m	ny knowledgy and belief.	Date Approved		
Tharon Deaver		1		
Signature Sharon Beaver Production Clerk Printed Name		·	By CAGON TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE	
• • • • • • • • • • • • • • • • • • • •	915/683-4747 Title			
ver	Telephone No.	- 11		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells